DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMISSION . REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Elincuive 1-1-65

J.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS
AND OFFICE			
TRANSPORTER GAS			
PROPATION OFFICE		To the state of th	
Chace Oil Company, Inc	2.	<i>I</i> h	ECEIVER
212 Washington S. E.	Albania Nu ogloo		FEB 2 71984
313 Washington, S. E.	, Albuquerque, NM 87108	Other (Please explain)	IL CON. DIV.
lew Well	Change in Transporter of:		- COM MV
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas X Condens		DIST. J. V.
change of ownership give name	, ш		
ESCRIPTION OF WELL AND LEASE			
ease Name	Well No. Pool Name, Including Fo.		Jicarilla
Jicarilla 71 14 S. Lindrith Gallup Dakota State, Federal or Fee Indian 71			
Unit Letter H : 1670	Feet From The <u>north</u> Line	and 430 Feet From T	he east
		_	Rio Arribo County
10	2000		Rio Arriba County
ESIGNATION OF TRANSPORTED Name of Authorized Transporter of Oil	ar Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
The Permian Corporation Name of Authorized Transporter of Casinghead Gas XX or Dry Gas A		P. O. Box 1702, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company P. O. Box 1492, El Paso, TX 79978 Unit Sec. Twp. P.ge. Is gos actually connected? When			
If well produces oil or liquids, give location of tanks.	H 10 23N 4W	•	
this production is commingled with COMPLETION DATA	that from any other lease or pool, a	give commingling order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· -	•		
			<u> </u>
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be af able for this de	ter recovery of socal volume of load oil a pch or be for full 24 hows)	ind must be equal to or exceed top allow-
	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
.	Oil-Bhis.	Water-Bbls.	Gas-MCF
Actual Pred, During Test	Ott- Sbis.	ndier-Jose	Gui - Moi
	,		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	E		TION COMMISSION
Belena felilla fuel fue inter and references of the Ore Compensation Il		APPROVED FEB 27 1984	
commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ	
		TITLE SUPERVISOR DISTRICT # 3	
D. W. Miller		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
President		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells.	
February 23, 1984		well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition
		Separate Forms C-104 must completed wells.	t be filed for each pool in multiply