

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'C', 710' FNL & 2015' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

5. LEASE

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #71

9. WELL NO.

12

10. FIELD OR WILDCAT NAME

S. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7305' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #1 thru Day #4

RECEIVED
AUG 22 1983
OIL CON. DIV.
DIST 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

August 3, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 19 1983

*See Instructions on Reverse Side

NM000

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
BY S.M.

7/31/83:

Day #1. Present operation: WOC. Depth today: 217'. 24 hour footage: 217'.
Deviation record: 1/2° @ 217'.

6 1/2 hours	Move
1 hour	Drill rat and mousehole
3 hours	Drill surface
1 3/4 hours	Run casing and cementing
11 3/4 hours	WOC

8/1/83:

Day #2. Present operation: Drilling. Depth today: 2241'. 24 hour footage: 2024'.
Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present
drilling rate: 60 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 60 strokes
per minute. Mud vis: 34. Wt.: 9.1. W. L.: 9.0. Mud additives: 1 1/2 soda
ash, 10 starch, 1 caustic, 2 thinner, 1 preservative, 30 gel. Deviation record:
1° @ 731'; 1° @ 1255'; 1° @ 1778'; 1° @ 2148'. Bit #2: 7 7/8", J22; 1931',
17 1/2 hours. Bit #3: 7 7/8", J22; 93', 1 3/4 hours.

19 1/4 hours	Drilling
1/2 hour	Surveys
1/4 hour	RS
3 1/2 hours	Bit trip
1/2 hour	Drill cement

RECEIVED
AUG 21 1983
OIL COR. DIV.
DIST. 3

8/2/83:

Day #3. Present operation: trip for bit. Depth today: 3293'. 24 hour footage:
1052'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#.
No drilling rate. Pump - liner size: 5½. Pressure: 1,000#. 58 strokes per
minute. Mud vis: 40. Wt.: 9.1. W. L.: 8.8. Mud additives: 55 gel, 1 1/2
soda ash, 3 thinner, 1 cotton seed hull, 1 preservative, 2 starch, 40 bbls.
of oil. Deviation record: 1° @ 2644'; 1° @ 3139'. Bit #3: 7 7/8", J22;
1145', 21 1/4 hours.

3/4 hour	Surveys
1/4 hour	RS
19 1/2 hours	Drilling
3 1/2 hours	Trip

8/3/83:

Day #4. Present operation: drilling. Depth today: 4062'. 24 hour
footage: 769'. Formation: sand and shale. Rotary RPM: 65. Weight
on bit: 35,000#. Present drilling rate: 28 ft/hr. Pump - liner
size: 5½. Pressure: 1,000#. 57 strokes per minute. Mud vis: 33.
Wt.: 9.1. W. L.: 8.0. Mud additives: 63 gel, 3 soda ash, 3 starch,
3 thinner, 1 caustic soda, 1 preservative, 5 LCM, 20 barrels of oil.
Deviation record: 1° @ 3293'; 1° @ 3817'. Bit #4: 7 7/8", F2; 769',
21 3/4 hours.

21 3/4 hours	Drilling
1 1/2 hours	Trip
1/4 hour	RS
1/2 hour	Surveys