

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'C', 710' FNL & 2015' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached.
Day #10 through Day #13.

5. LEASE

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #71

9. WELL NO.

12

10. FIELD OR WILDCAT NAME

S. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T23N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7305' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
AUG 22 1983
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

August 12, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY

SMM

AUG 19 1983

8/9/83:

Day #10. Present operation: drilling. Depth today: 6747'. 24 hour footage: 225'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 15 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 58 strokes per minute. Mud: vis: 40. Wt: 9.4. W. L.: 8.0. 3% LCM. Mud additives: 29 gel, 1 soda ash, 2 thinner, 1 caustic soda, 1 preservative, 58 LCM, 10 bar, 40 barrels of oil. Deviation record: 1° @ 6622'. Bit #5: 7 7/8", F2; 1510', 81 1/2 hours. Bit #6: 7 7/8", F2; 135', 9 1/2 hours.

1/4 hour	RS
5 1/4 hours	Trip and survey
1/2 hour	Work on CT-50
18 hours	Drilling

8/10/83:

Day #11. Present operation: drilling. Depth today: 7175'. 24 hour footage: 428'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 18 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 56 strokes per minute. Mud - Vis: 39. Wt.: 9.4. W. L.: 8.4. 3% LCM. Mud additives last 24 hours: 68 gel, 3 thinner, 1 1/2 soda ash, 70 LCM, 1 caustic soda, 1 preservative, 20 barrels of oil. Deviation record: 1° @ 7107'. Bit #6: 7 7/8", F2; 553', 32 3/4 hours.

1/4 hour	RS
1/2 hour	Survey
23 1/4 hours	Drilling

8/11/83:

Day #12. Present operation: drilling. Depth today: 7490'. 24 hour footage: 315'. Formation: Dakota. Rotary RPM: 55. Weight on bit: 35,000#. Present drilling rate: 15' hr. Pump - liner size: 5 1/2. Pressure: 1,000#. 56 strokes per minute. Mud - vis: 45. Wt.: 9.3+. W. L.: 8.0. 3% LCM. Mud additives: 56 gel, 1 1/2 soda ash, 3 thinner, 1 caustic soda, 1 preservative, 55 LCM, 20 barrels of oil. Bit #6: 7 7/8", F2; 868', 56 1/2 hours.

1/4 hour	RS
23 3/4 hours	Drilling

8/12/83:

Day #13. Present operation: going in hole; laying down drill pipe. Depth today: 7615' TD

24 hour footage: 125'. Formation: Dakota. Rotary RPM: 55. Weight on bit: 38,000#. Pump - liner size: 5½. Pressure: 1,000#. 56 strokes per minute. Mud - vis: 80. Wt.: 9.3. W. L.: 8.0. 6% LCM. Mud additives: 56 gel, 1/2 soda ash, 4 thinner, 55 sacks LCM. Deviation record: 1° @ 7615'. Bit #6: 7 7/8", F2; 993', 65 hours.

1/4 hour	RS
8 1/2 hours	Drilling
3 hours	Circulating to condition hole for logs
4 3/4 hours	Short trip and trip out. Strip drill pipe. No correction
5 1/2 hours	Rig up Schlumberger, logging, rigging down loggers
2 hours	Going in hole - coming out, laying down