

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR  
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
Unit 'C', 710' FNL & 2015' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
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RECEIVED  
AUG 19 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
RECEIVED  
AUG 20 1983  
OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Well History attached - Day #14 and casing information.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE August 17, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 25 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

BY [Signature]

8/13/83:

Day #14. Present operation: rig down. Depth today: 7615 TD.

5 hours	Lay down drill pipe and drill collars
1 hour	Rig up casers
4 hours	Run casing
1 hour	Circulate
1 1/4 hours	Cement 1st stage
3 hours	Open D. V. tool and circulate
1 hour	Cement 2nd stage
1 3/4 hours	Nipple down cut off casing
6 hours	Rig down

Rig released @ midnight August 12, 1983.

8/12/83:

Ran 188 joints, plus a short joint, of 4½", 11.6 lb/ft, N-80 casing, set @ 7615' KB. Guide shoe @ 7614'. Float collar @ 7574'. D. V. Tool @ 3203'. Short joint from 6029'-6050'. Cement baskets @ 6962', 6095', 5705', 5217', 4888', 2523'. 1st stage: Pump 20 bbls Flochek-21. Cemented 1st stage with 1200 sks (1716 CF) 50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 6:25 P. M. Opened D. V. Tool. Circulated upper stage 3 hours. Cemented 2nd stage. Pumped 320 bbls. mud flush. Cemented with 425 sks (990 CF) 65/35 pozmix, 12% gel, 6¼ lb/sk Gilsonite. Tailed in with 50 sks (59 CF) Class B neat. Plug down @ 10:13 P. M. Circulated 2 bbls cement to surface.

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