

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 'F' - 1980' FNL and

AT TOP PROD. INTERVAL: 1980' FWL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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JUL 1 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

Tribal Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #71

9. WELL NO.

11/18

10. FIELD OR WILDCAT NAME

S. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T23N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7221 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached. Day #9 thru Day #13.

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OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE June 30, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 08 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY Smm

6/26/83:

Day #9. Present operation: drilling. Depth today: 6372'. 24 hour footage: 430'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 16 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 56 strokes per minute. Mud vis: 40. Wt.: 9.2. W. L.: 7.2. 4% LCM. Deviation record: 3/4° @ 6158'. Bit #6: 7 7/8", F2; 745', 39 1/4 hours.

1/4 hour	RS. BOP.
1/2 hour	Survey
23 1/4 hours	Drilling

6/27/83:

Day #10. Present operation: drilling. Depth today: 6678'. 24 hour footage: 306'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 15' per hour. Pump - liner size: 5½. Pressure: 1,000#. 55 strokes per minute. Mud vis: 41. Wt.: 9.4. W. L.: 8.0. Mud additives: 77 gel, 2 1/2 soda ash, 4 thinner, 68 LCM, 1 caustic soda, 1 preservative, 40 barrels oil. Deviation record: 3/4° @ 6648'. Bit #6: 7 7/8", F2; 1051', 63 hours.

1/4 hour	RS. BOP.
1/2 hour	Survey.
23 1/4 hours	Drilling

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SECTION IV.

6/28/83:

Day #11. Present operation: drilling. Depth today: 7030'. 24 hour footage: 352'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 12'/hr. Pump - liner size: 5½. Pressure: 1,000#. 55 strokes per minute. Mud vis: 41. Wt.: 9.3. W. L.: 8.0. 5% LCM. Mud additives: 66 gel, 2 soda ash, 3 thinner, 1 caustic soda, 1 preservative, 65 LCM. No deviation record. Bit #6: 7 7/8", F2; 1303', 86 1/4 hours.

1/4 hour	RS. BOP.
23 3/4 hours	Drilling.

6/29/83:

Day #12. Present operation: drilling. Depth today: 7210'. 24 hour footage: 180'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 8'/hr. Pump - liner size: 5½. Pressure: 1,000#. 54 strokes per minute. Mud vis: 41. Wt.: 9.3. W. L.: 8.0. 4% LCM. No oil record available. Mud additives: 59 gel, 1 soda ash, 2 thinner, 1 caustic soda, 1 preservative, 44 LCM. Deviation record: 1° @ 7162'. Bit #6: 7 7/8", F2; 1535', 96. Bit #7: 7 7/8", F3; 48', 6 hours.

1/4 hour	RS
8 hours	Trip
15 3/4 hours	Drilling

6/30/83:

Day #13. Present operation: drilling. Depth today: 7443'. Rotary RPM: 60. Weight on bit: 40,000#. Drilling rate: 8'/hr. Pump - liner size: 5½. Pressure: 1,000#. 54 strokes per minute. Mud vis: 48. Wt.: 9.3. W. L.: 8.0. 4% LCM. Bit #7: 7 7/8", F3; 281', 29 3/4 hours. No deviation record. No additives record.

1/4 hour	RS
23 3/4 hours	Drilling