

7/1/83:

Day #14. Present operation: laying down drill pipe. Depth today: 7540' TD.
24 hour footage: 97'. Formation: sand and shale. Rotary RPM: 60. Weight on bit:
40,000#. No drilling rate. Pump - liner size: 5½. Pressure: 1,000#. 54 strokes per
minute. Mud vis: 60. Wt.: 9.3. W. L.: 8.0. 4% LCM. Mud additives: 94 gel,
1 1/2 soda ash, 2 thinner, 34 LCM, 1 caustic soda, 1 preservative, 17 bar. No
deviation record. Bit #7: 7 7/8", F3; 378', 35 3/4 hours.

6 hours	Drilling
3 hours	Circulate for logs
1 1/2 hours	Short trip
4 hours	Trip out for logs
5 hours	Rig up and log with Schlumberger
3 hours	Trip in
1 hour	Circulate on bottom
1/2 hour	rig up, lay down drill pipe

7/2/83:

Day #15. Present operation: rigging down. Depth today: 7540' TD.

5 hours	Lay down drill pipe
5 1/4 hours	Rig up, run casing
2 1/2 hours	Rig up, cement 1st stage
3 1/4 hours	Drop bomb and circulate
1 hour	Cement second stage
4 hours	Cut off, nipple down
3 hours	rig down

(7/1/83) Ran 177 joints of 4½", 11.6 lb/ft N-80 casing, set @ 7540' KB. Guide shoe @ 7539'.
Float collar @ 7497'. Short joint from 5866-5882'. D. V. tool @ 3211'. Cement
baskets @ 7112', 6903', 5923', 5228', 5014', 2600'.
1st stage: Pumped 20 bbls. Flo-chek 21. Cemented 1st stage with 1200 sks, (1716 CF),
50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 6:49 P. M.
Opened D. V. tool. Circulated upper stage 3 hours. 2nd stage: Pumped 20 bbls mud
flush. Cemented 2nd stage with 400 sks., (932 CF), 65/35 pozmix, 12% gel, 6¼ lb/sk
Gilsonite. Tailed in with 50 sks, (59 CF), Class B neat. Plug down @ 10:50 P. M.
Circulated 2 1/2 bbls. cement to surface.

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