UNITED STATES

	Ferin	1.				
	Bodge	t Burcau	No.	42	R142	4
/						-
C.E.						

UNITED STATES	5	5. LEASE			
DEPARTMENT OF THE I	NTERIO R	Pribal Contract #71			
GEOLOGICAL SURV	/E Y	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	ON MELLO				
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Citi Naticisment to mic			
Do not use this form for proposals to drill or to dee eservoir. Use Form 9-331—C for such proposals.)	pen or plug back to a different	8. FARM OR LEASE NAME			
1 oil — 935 C		Jicarilla Tribal Contract #71			
well IXI well i other		9. WELL NO.			
2. NAME OF OPERATOR		71–18 10. FIELD OR WILDCAT NAME			
Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR		S. Lindrith Gallup Dakota			
313 Washington, SE., Albuque	erque, NM_87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
4. LOCATION OF WELL (REPORT LOCATION	N CLEARLY. See space 17	Sec. 3, T23N, R4W			
below.) AT SURFACE: Unit 'F' - 1980	O' FNL and	12. COUNTY OR PARISH 13. STATE			
	O' FWL	Rio Arriba New Mexico			
	TE NATHER OF NOTICE	14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICA REPORT, OR OTHER DATA	HE NATURE OF HOHOL,	15-THEVATIONS (SHOW DF, KDB, AND WD)			
		-\i			
(EQ0201 1011 111	SEQUENT REPORT OF				
TEST WATER SHUT-OFF	E CE	.2			
SHOOT OR ACIDIZE	RECENT	(NOTE: Report results of multiple completion or zone			
REPAIR WELL PULL OR ALTER CASING	点 in in	(NOTE: Report results of multiple completion or zone SURVEY change on Form 9-330.)			
MULTIPLE COMPLETE	TOLOGICA	N. M.			
CHANGE ZONES U ABANDON*	U.S. GENINGI				
(other)					
 DESCRIBE PROPOSED OR COMPLETED including estimated date of starting any measured and true vertical depths for all 	i broboseo work. It well is t	te all pertinent details, and give pertinent dates threating and give subsurface locations and the tothis work.)*			
Well History attached.					
7/1/83 through 7/2/83.					
Subsurface Safety Valve: Manu. and Type		Set @ F			
18. I hereby certify that the paregoing is true	gind correct				
-DW Hill	President	DATE July 5, 1983			
SIGNED					
(1	This space for Federal or State o				
APPROVED BY	TITLE	DATE ACCEPTED FOR RECORD			
		JUL 08 1983			
	*See Instructions on Reverse	Side FARMINGTON DISTRICT			

AKMINGTUN DI

7/1/83:

Day #14. Present operation: laying down drill pipe. Depth today: 7540' TD. 24 hour footage: 97'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. No drilling rate. Pump - liner size: 5½. Pressure: 1,000#. 54 strokes per minute. Mud vis: 60. Wt.: 9.3. W. L.: 8.0. 4% LCM. Mud additives: 94 gel, 1 1/2 soda ash, 2 thinner, 34 LCM, 1 caustic soda, 1 preservative, 17 bar. No deviation record. Bit #7: 7 7/8", F3; 378', 35 3/4 hours.

6 hours Drilling

3 hours Circulate for logs

1 1/2 hours Short trip

4 hours Trip out for logs

5 hours Rig up and log with Schlumberger

3 hours Trip in

1 hour Circulate on bottom

1/2 hour rig up, lay down drill pipe

7/2/83:

Day #15. Present operation: rigging down. Depth today: 7540' TD.

5 hours
Lay down drill pipe
5 1/4 hours
Rig up, run casing
2 1/2 hours
Rig up, cement 1st stage
3 1/4 hours
Drop bomb and circulate

1 hour Cement second stage
4 hours Cut off, nipple down

3 hours rig down

(7/1/83)Ran 177 joints of 4½", 11.6 lb/ft N-80 casing, set @ 7540' KB. Guide shoe @ 7539'. Float collar @ 7497'. Short joint from 5866-5882'. D. V. tool @ 3211'. Cement baskets @ 7112', 6903', 5923', 5228', 5014', 2600'. lst stage: Pumped 20 bbls. Flo-chek 21. Cemented lst stage with 1200 sks, (1716 CF),

lst stage: Pumped 20 bbls. Flo-chek 21. Cemented lst stage with 1200 sks, (1716 CF) 50/50 pozmix, 2% gel, 6½ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 6:49 P. M. Opened D. V. tool. Circulated upper stage 3 hours. 2nd stage: Pumped 20 bbls mud flush. Cemented 2nd stage with 400 sks., (932 CF), 65/35 pozmix, 12% gel, 6½ lb/sk Gilsonite. Tailed in with 50 sks, (59 CF), Class B neat. Plug down @ 10:50 P. M. Circulated 2 1/2 bbls. cement to surface.

