(other)

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UNITED STATES
DEPARTMENT OF THE INTERIOF
GEOLOGICAL SURVEY

Form 9–331	Budget Bureau No. 42-R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	Tribal Contract #71		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	Jicarilla Apache		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil en gas	Jicarilla Tribal Contract #71		
well gas other	9. WELL NO.		
2. NAME OF OPERATOR	14 -16		
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	S. Lindrith Gallup Dakota		
313 Washington, S. E., Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.) Unit 'N' - 665' FSL & 1925' FWL	Section 3, T23N,R4W		
AT SURFACE:	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico		
AT TOTAL DEPTH:	14. API NO.		
THE PROPERTY OF MOTION			

2. NAME OF OPERATOR Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR 313 Washington, S. E., Albuquerque, NM 87108 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 Unit 'N' - 665' FSL & 1925' FWL below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

15. ELEVATIONS (SHOW DF, KDB, AND WD)

AUG 2 4198 hange on Form 3-330. = 1383

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

DIST. 3

7247' GL

Spud 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded on August 22, 1983 @ 7:30 P. M. with Arapahoe Drilling Company. Ran 5 joints of 8 5/8" casing, 201' set @ 215' KB. Cemented with 200 sks (236 CF) Class B cement, 1/4 lb/sk Flocele, 3% calcium chloride. Plug down @ 1:45 A. M. on August 23, 1983. Circulated 4 barrels to surface.

Subsurface Safety Valve: Manu. and	Type	Set @	Ft.
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18. I hereby certify that the foregoing	g is true and correct	-	
SIGNED		E August 23, 1	.983
	(This space for Federal or State office use)		·
APPROVED BY	TITLE D	ACCEPTED FOR	RECORD

*See Instructions on Reverse Side

AUG 3 1 1983

FARMINGION RESOURCE AREA