

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, S. E., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'N' - 665' FSL & 1925' FWL

AT SURFACE:

AT 10P PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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AUG 30 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached - Day #1 through Day #4.

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SEP 1 - 1983

OIL CON. DIV.]

DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE August 26, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 31 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY KL

Day #1. Present operation: WOC. Depth today: 218'. 24 hour footage: 218'.
Formation: surface. Rotary: RPM: 80. Weight on bit: all. Pump: Liner size: 5½
Pressure: 700#. Strokes per minute: 70. Mud: Spud mud. Mud additives: 10 gel,
1 lime. Deviation record: 1/4° @ 218'. Bit #1: 12 1/4, OSC; 218', 2 3/4 hours.
1 hour Rig idle
1 1/2 hours Rig down. Move. Rig up.
1 hour Drill rat and mousehole
2 3/4 hours Drilling surface
3/4 hour Circulate and survey
1/2 hour Trip out
1 1/2 hours Run Casing
3/4 hours Cementing
4 1/4 hours WOC

8/24/83:

Day #2. Present operation: working on jack shaft. Depth today: 994'. 24
hour footage: 776'. Rotary RPM: 75. Weight on bit: 26,000. Weight on bit: -
Pump - Liner size: 5½. Pressure: 1,100#. Strokes per minute: 68. Mud: Vis: 33.
Wt.: 8.5. W. L.: 7.5. Mud additives: 2 soda ash, 1 bnex, 20 starch, 1 caustic
soda, 1 preservative. Deviation record: 1/2° @ 747'. Bit #2: 7 7/8", F2; 776',
7 1/4 hours.
7 1/4 hours Drilling
1/2 hour WOC
6 1/2 hours Nipple up
1/2 hour Test to 800# - Held okay
9 1/4 hours Broke jack shaft in the draw works. Coming from Odessa.

8/25/83:

Day #3.
20 1/2 hours Wait on jack shaft
3 1/2 hours Installing jack shaft

8/26/83:

Day #4. Present operation: drilling. Depth today: 2485'. 24 hour footage: 1491'.
Formation: sand and shale. Rotary - RPM: 68. Weight on bit: 28,000#. Present
drilling rate: 65 ft/hr. Pump - Liner: 5½. Pressure: 1,100#. Strokes per
minute: 60. Mud - Vis: 29. Wt.: 8.7. W. L.: 8.4. Mud additives: 1 1/2 soda ash,
18 starch, 1 caustic soda, 1 preservative, 5 gel, 1 thinner. Deviation record:
1/2° @ 1240'; 1° @ 1736'; 1° @ 2290'. Bit #2: 7 7/8", F2; 2267', 28 1/4 hours.
1/4 hour RS
2 hours Install shaft
20 3/4 hours Drilling
1 hour Surveys

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DIST. 3