

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, S. E., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit 'N' - 665' FSL & 1925' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

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AUG 30 1983
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached - Day #1 through Day #4.

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SEP 1 - 1983
OIL CON. DIV.]
DIST, 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE August 26, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 31 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY KL

Day #1. Present operation: WOC. Depth today: 218'. 24 hour footage: 218'.
 Formation: surface. Rotary: RPM: 80. Weight on bit: all. Pump: Liner size: 5½
 Pressure: 700#. Strokes per minute: 70. Mud: Spud mud. Mud additives: 10 gel,
 1 lime. Deviation record: 1/4° @ 218'. Bit #1: 12 1/4, OSC; 218', 2 3/4 hours.

1 hour	Rig idle
11 1/2 hours	Rig down. Move. Rig up.
1 hour	Drill rat and mousehole
2 3/4 hours	Drilling surface
3/4 hour	Circulate and survey
1/2 hour	Trip out
1 1/2 hours	Run Casing
3/4 hours	Cementing
4 1/4 hours	WOC

8/24/83:

Day #2. Present operation: working on jack shaft. Depth today: 994'. 24
 hour footage: 776'. Rotary RPM: 75. Weight on bit: 26,000. Weight on bit: -
 Pump - Liner size: 5½. Pressure: 1,100#. Strokes per minute: 68. Mud: Vis: 33.
 Wt.: 8.5. W. L.: 7.5. Mud additives: 2 soda ash, 1 bnex, 20 starch, 1 caustic
 soda, 1 preservative. Deviation record: 1/2° @ 747'. Bit #2: 7 7/8", F2; 776',
 7 1/4 hours.

7 1/4 hours	Drilling
1/2 hour	WOC
6 1/2 hours	Nipple up
1/2 hour	Test to 800# - Held okay
9 1/4 hours	Broke jack shaft in the draw works. Coming from Odessa.

8/25/83:

Day #3.

20 1/2 hours	Wait on jack shaft
3 1/2 hours	Installing jack shaft

8/26/83:

Day #4. Present operation: drilling. Depth today: 2485'. 24 hour footage: 1491'.
 Formation: sand and shale. Rotary - RPM: 68. Weight on bit: 28,000#. Present
 drilling rate: 65 ft/hr. Pump - Liner: 5½. Pressure: 1,100#. Strokes per
 minute: 60. Mud - Vis: 29. Wt.: 8.7. W. L.: 8.4. Mud additives: 1 1/2 soda ash,
 18 starch, 1 caustic soda, 1 preservative, 5 gel, 1 thinner. Deviation record:
 1/2° @ 1240'; 1° @ 1736'; 1° @ 2290'. Bit #2: 7 7/8", F2; 2267', 28 1/4 hours.

1/4 hour	RS
2 hours	Install shaft
20 3/4 hours	Drilling
1 hour	Surveys

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