

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR  
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR  
313 Washington, S. E., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'N' - 665' FSL & 1925' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

SEP 08 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE

Tribal Contract #7

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #71

9. WELL NO.

#-16

10. FIELD OR WILDCAT NAME

S. Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 3, T23N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

14. API NO.

15. ELEVATIONS (SHOW OF, KDB, AND WD)  
7247' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Well History attached - Day #9 through Day #12.

RECEIVED  
SEP 29 1983  
OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. W. Miller*

TITLE

President

DATE September 6, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 27 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

*6084*

8/31/83:

Day #9. Depth today: 5785'. 24 hour footage: 645'. Formation: sand and shale. Rotary - RPM: 65. Weight on bit: 38,000#. Present drilling rate: 27 ft/hr. Pump - Liner size: 5½. Pressure: 1,200#. Strokes per minute: 56. Mud - Vis: 40. Wt.: 9.2. W. L.: 8.0. Mud additives: 73 gel, 8 starch, 5 thinner, 2 soda ash, 1 caustic soda, 1 preservative, 30 barrels of oil. Deviation record: 3/4° @ 5669'. Bit #4: 7 7/8", F2; 1156', 39 3/4 hours.

1/4 hour	RS
1/2 hour	Survey
23 1/4 hours	Drilling

9/1/83:

Day #10. Present operation: drilling. Depth today: 6295'. 24 hour footage: 510'. Formation: sand and shale. Rotary - RPM: 65. Weight on bit: 38,000#. Present drilling rate: 20 ft/hr. Pump - Liner size: 5½. Pressure: 1,200#. 53 strokes per minute. Mud - Vis: 41. Wt.: 9.2+. W. L.: 7.6. Mud additives: 54 gel, 7 starch, 1 1/2 soda ash, 3 thinner, 76 hulls, 20 cedar fiber, 20 caustic, 1 preservative, 40 barrels of oil. No deviation record. Bit #4: 7 7/8", F2; 1666', 33 1/2 hours.

1/4 hour	RS
23 3/4 hours	Drilling

9/2/83:

Day #11. Present operation: trip. Depth today: 6687'. 24 hour footage: 392'. Formation: sand and shale. Rotary - RPM: 65. Weight on bit: 38,000#. Present drilling rate: 18' ft/hr. Pump - Liner size: 5½. Pressure: 1,200#. Strokes per minute: 56. Mud - Vis: 41. Wt.: 9.2+. W. L.: 8.0. Mud additives: 117 gel, 6 starch, 97 hull, 108 fiber, 1 1/2 soda ash, 5 thinner, 30 barrels of oil, 1 caustic, 1 preservative. Deviation record: 3/4° @ 6314'. Bit #4: 7 7/8", F2; 2058', 83 3/4 hours.

1/4 hour	Survey
1/4 hour	RS
1 1/2 hours	Work on rotary control
21 1/4 hours	Drilling
1 hour	Trip

Note: Lost partial returns @ 6496' - possibly 200 bbls.

9/3/83:

Day #12. Present operation: drilling. Depth today: 7120'. 24 hour footage: 433'. Formation: sand and shale. Rotary - RPM: 70. Weight on bit: 38,000#. Present drilling rate: 22 ft/hr. Pump - Liner size: 5½. Pressure: 1,200#. Strokes per minute: 60. Mud - Vis: 48. Wt.: 9.3. W. L.: 7.2. Deviation record: 3/4° @ 6687'. Bit #4: 7 7/8", F2; 2058', 84 3/4 hours. Bit #5: 7 7/8", F2; 433', 19 1/2 hours.

1/4 hour	RS
4 1/4 hours	Survey and trip
19 1/2 hours	Drilling