Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Chace Oil Company,	Inc.						30 03	9 23221		
ldress										
313 Washington SE,		, New Mex	$i\infty$ 87							
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Giant Refining Compa	ny 🗀			P. O.	Box 256,	Farmin	gton, N	M 87499)	
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El Paso Natural Gas	Company				Box 1492			79978_		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

A) Senarate Form C-104 must be filed for each pool in multiply completed wells.