

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990'/North; 1850'/West lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drilled to T.D. and Cased

5. LEASE

SF 078272-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nageezi Federal 3

9. WELL NO.

201

10. FIELD OR WILDCAT NAME

Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T-23N, R-7W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6953 R.K.B.

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**OIL CON. DIV.
DIST. 3**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 12-1/4" hole at 1:00 A.M., 7-7-83.
2. Drilled 12-1/4" surface hole to a total depth of 285' R.K.B.
3. Ran 8-5/8", 24.0#, K-55 casing and set at 279' R.K.B.
4. Cemented with 234 cu. ft. Class "B" w/2% CaCl₂ and 1/4# Flocele per sack. Circulated cement to surface. Plug down at 10:30 A.M., 7-7-83.
5. Wait on cement 13-1/2 hours.
6. Pressure tested BOP to 1500 PSI.
7. Drilled 7-7/8" hole to a total depth of 5730' R.K.B.
8. Logged the well.
9. Ran 139 joints 5-1/2", 15.5#, K-55 casing from surface to 5730' R.K.B. Float collar at 5688' R.K.B., D.V. tool at 2230' R.K.B.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE August 16, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE **ACCEPTED FOR RECORD**

CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1983

FARMINGTON RESOURCE AREA

BY KJ

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

10. Cemented first stage with 1015 cu. ft. 65/35 Poz w/12% gel, 12-1/2# Gilsomite and 1/4# Celloflake per sack followed by 269 cu. ft. 50/50 Poz w/2% gel, 0.5% FLA and 10# salt per sack. Cemented second stage with 417 cu. ft. 65/35 Poz w/12% gel, 12-1/2# Gilsomite and 1/4# Celloflake per sack followed by 128 cu. ft. 50/50 Poz w/2% gel, 0.5% FLA and 10# salt per sack. Displaced 3 bbls. cement. Plug down at 9:15 A.M., 7-17-83.