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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Union Texas Petroleum Corporation

P. O. Box 1290, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

☒ New Well
☐ Recombination
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please specify)

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NOV 07 1984

OIL CON. DIV.
DIST. 3

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Nageezi Federal 3	Well No. 1	Pool Name, including Formation Lybrook Gallup	Kind of Lease State, Federal or Free Fed. SF	Lease No. 078722-A
Location Unit Letter <u>C</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>23N</u> Range <u>7W</u> , NMPM, Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Gary Energy Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1526, Salt Lake City, Utah 80411					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 3	Twp. 23N	Res. 7W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)

11/2/84

(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 7 1984, 19
BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Resrv.	Dill. Resrv.
Date Spudded 7/7/83	Date Compl. Ready to Prod. 8/4/83	Total Depth 5730		P.B.T.D. 5688				
Deviations (DF, RKB, RT, GR, etc.) 6953 R.K.B.	Name of Producing Formation Gallup	Top Oil/Gas Pay 4974		Tubing Depth 5566				
Perforations 4974 - 5583						Depth Coming Shoe 5730		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24.00#	279	234 cu. ft.
7-7/8"	5-1/2", 15.50#	5730	1829 cu. ft. (2 stages)
	2-3/8", E.U.E., 4.70#	5566	

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/11/83	Date of Test 8/17/83	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 40	Casing Pressure 233	Choke Size 1-3/8"
Actual Prod. During Test 52 bbl. of oil	Oil-Bbls. 52	Water-Bbls. 8	Gas-MCF 498

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size