

NIT deepen

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR

1a. TYPE OF WORK

DRILL ☒

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

2. NAME OF OPERATOR

Global Production Company SW Inc.

3. ADDRESS OF OPERATOR

201 N. 34 Ave. Suite 2 Hattiesburg, Mississippi

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

495' FNL & 825' FWL Section 5, T24N., R1E.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 2 miles south of Llaves, New Mexico.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

495

16. NO. OF ACRES IN LEASE

557.98

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 158.19

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4700'

20. ROTARY OR CABLE TOOLS

Rotary-Air

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7033' GR

22. APPROX. DATE WORK WILL START*

Upon Approval

23. PROPOSED CEMENTING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 1/4" 13-3/4"	9-5/8"	J-55 380	150'-200'	105 cu' 250 SX
8-3/4"	7"	K-55 300	3100'-3300'	466 cu' 300 sx 1st, 320 2nd
6-7/8"	4 1/2"	J-55 200	4700' +	194 cu' 247 SX

This Application was previously approved: June 10, 1985.

Drill to a depth of 3100'-3300'. Set 7" casing and cement. Complete drilling with air and set liner if necessary. A BOP will be utilized.

6 1/4" hole to be drilled with air.

RECEIVED

AUG 30 1991

OIL CON. DIV.]
DIST. 3

"Approval of this action does
not warrant that the applicant
holds legal or equitable rights
or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Global Production Co., Inc. By: [Signature]* TITLE *Area Manager* DATE *4-9-1991*

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

AUG 26 1991
[Signature]
AREA MANAGER

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Lease			Well No.	
Noel Reynolds <i>Global Production Co. Inc.</i>			#1	
Section	Township	Range	County	
5	24 North	1 E	Rio Arriba	
Location of Well:				
825	feet from the West	495	feet from the North	
Level Elev.	Producing Formation	Pool	Dedicated Acreage:	
7033	Tocito	Puerto Chiquito East	160 <i>78.14</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

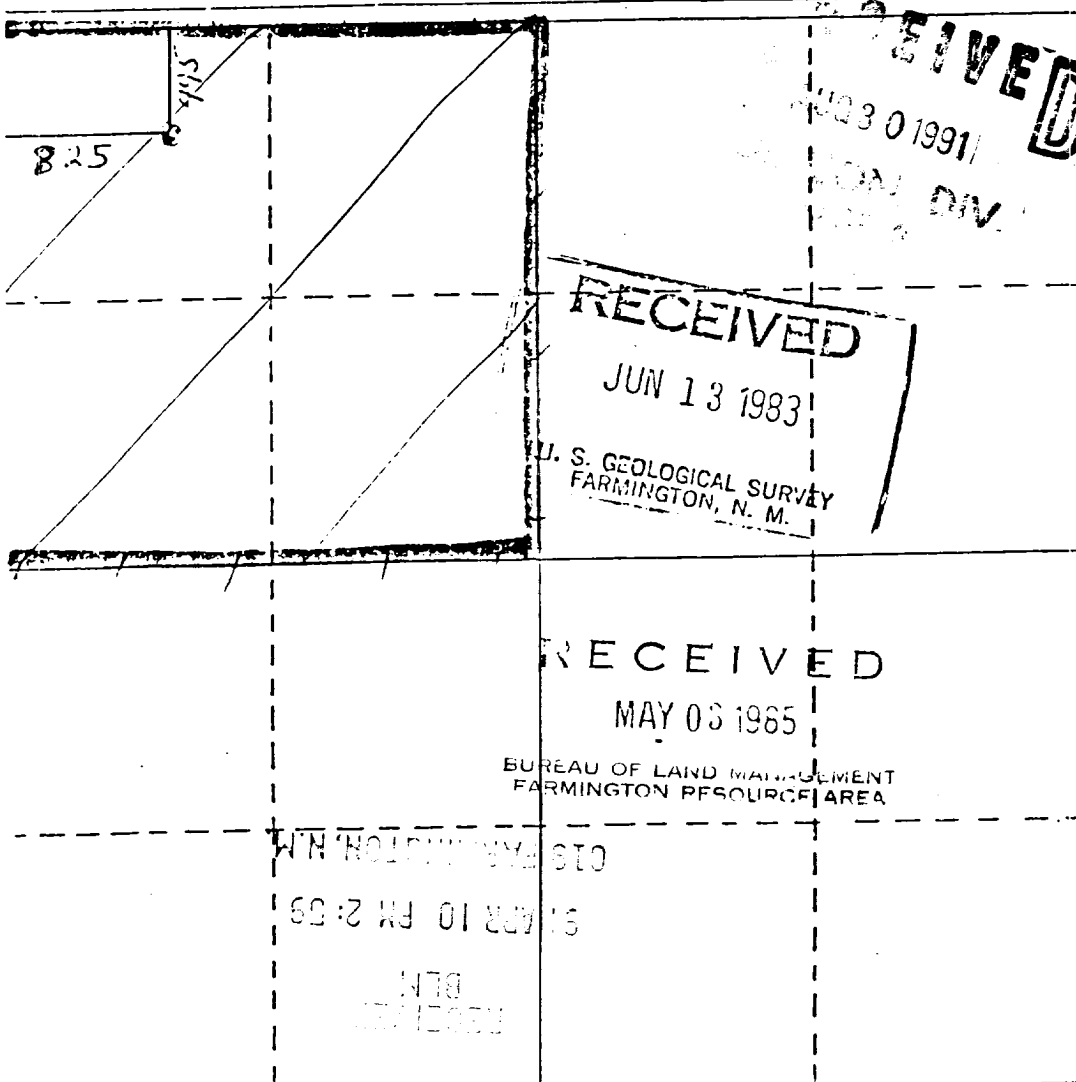
☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

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JUN 27 1983

OIL CON. DIV.
DIST. 3



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ned Dollar

Name
Ned Dollar

Position
Agent

Company
Noel Reynolds

Date
April 29, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

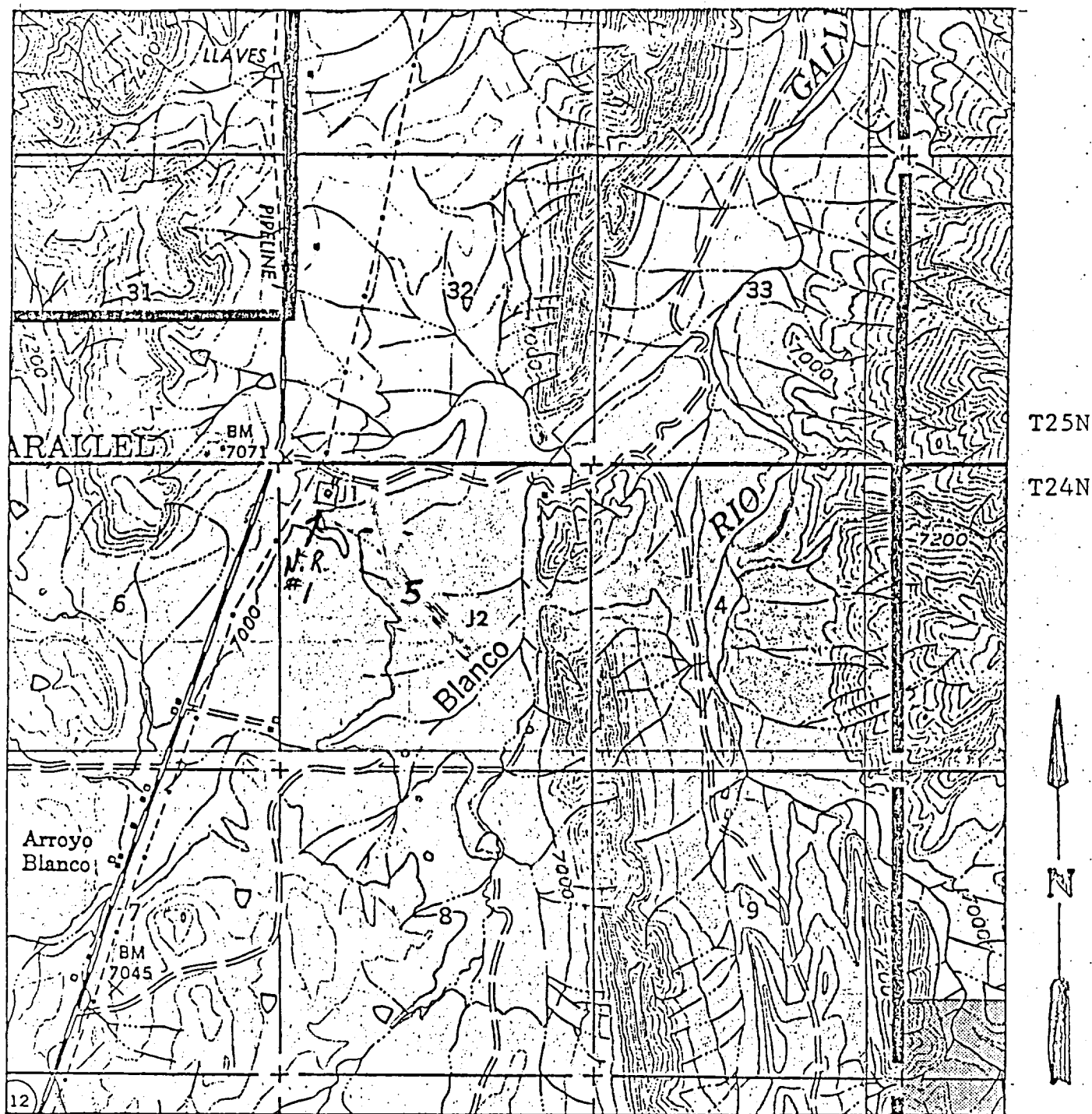
Also stamped: JUN 10 1983

Date
U.S. GEOLOGICAL SURVEY
REGISTERED PROFESSIONAL ENGINEER AND SURVEYOR

Certificate No.

Figure 1

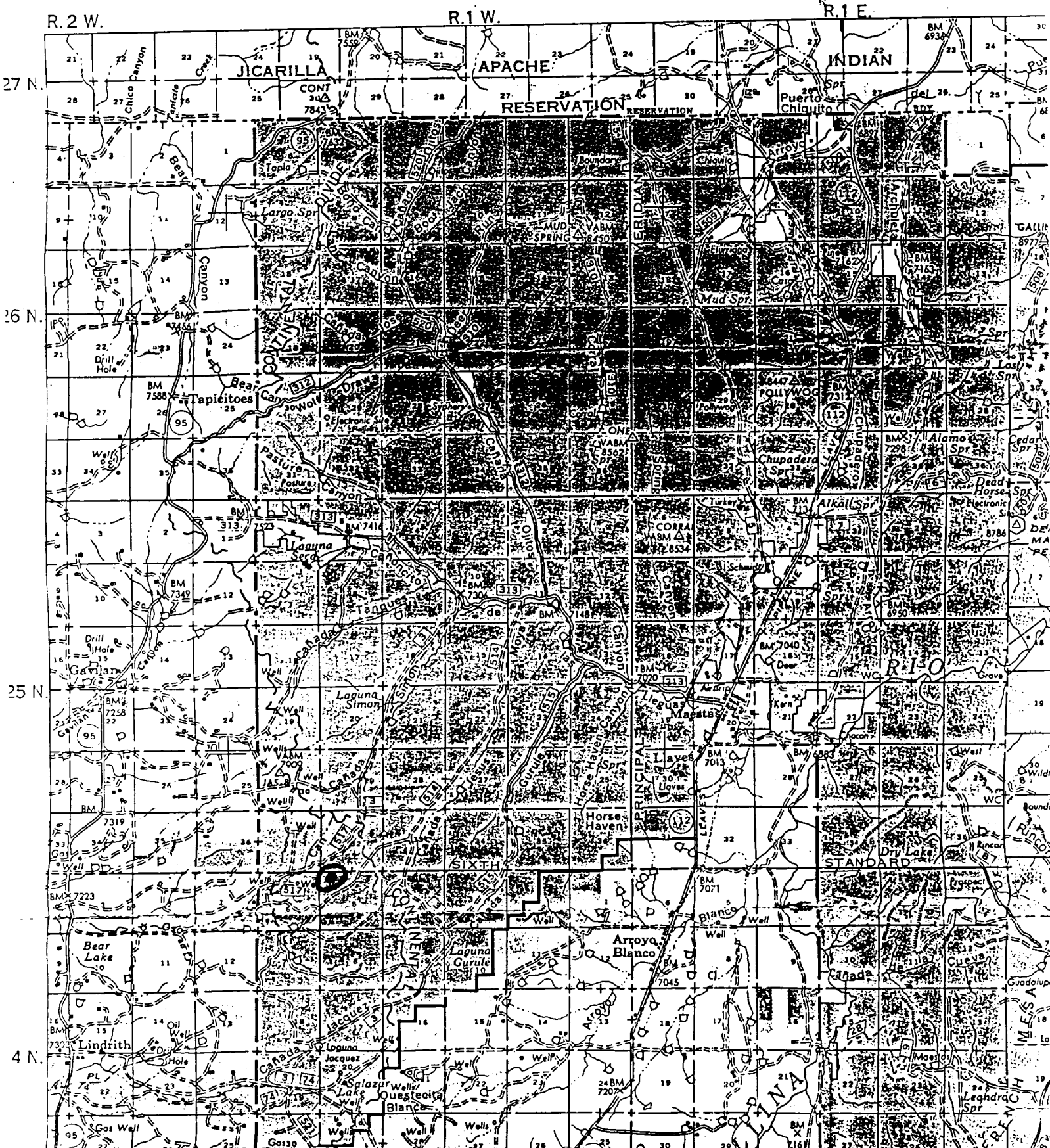
R 1 E



USFS LLAVES, NEW MEXICO, 1972
 Wells and Access NM33036 15' Planimetric Quadrangle
 Scale 2" = 5280'

JICARILLA ARCHAEOLOGICAL SERVICES REPORT CR83-28, JUNE 17, 1983

52'30"



will cement to level based on caliper logs run when hole is drilled
indicated

& logged.

Estimated to be using 25% excess of hole volume

^{36#}
12 1/4" hole - 9 5/8" casing 200ft =

^{20#}
8 3/4" hole - 7" casing 3300ft =

6 1/4" hole - 4 1/2" casing

12 1/4" hole - 9 5/8" casing	^{36#}	175 feet	Co. ft per lin ft	.3131 = 54.79 x 25% = 68.5	x 1.1 cu ft / 13x
8 3/4" hole - 7" 20# csg		3100 feet		.1503 = 466 x 25% = 582	= 753x
		4650			= 6405x.

6 1/4" hole 4 1/2" 10 1/2# Cement 3100' to 4650' = .1026 = 159 x 25% = 2005x
1550'