5. LEASE

Tribal Contract #71

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
CHARDY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	3
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil on gas	Jicarilla Tribal Contract #71
well Well other	9. WELL NO.
2. NAME OF OPERATOR	M -21
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	S. Lindrith, Gallup Dakota
313 Washington, SE, Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) Unit 'J' - 2310' FSL & 2270' FEL	Sec. 10, T23N, R4W
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	_Rio Arriba New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	L 7313' GL
TEST WATER SHUT-OFF	원활성은 그는 기술
FRACTURE TREAT	등 기계
SHOOT OR ACIDIZE	
REPAIR WELL U	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	人名马克 医二氯甲基基酚 医二氯甲基甲基
(other)	그 아이는 아이를 가장 하는 사람이 되었다.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and
D 701 1114 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	도 및 기술의 기술을 가득했다. 기술을 기술을 기술을 가는 이 성공기를 다 다 다음 기술을 다 되었다.
Ran 191 joints plus a short joint of 4½", 11.6 lb/ft, N	V-80 casing, set
@ 7550' KB. Guide Shoe @ 7549'. Float Collar @ 7508'.	
from 5947-5975'. D. V. tool @ 3189'. Cement baskets @ 5201', 5004', 4846', 2598'. 1st stage: pumped 20 bbls.	
21. Cemented 1st stage with 1250 sks (1788 CF) 50/50 g	
2% gel, 6½ lb/sk Gilsonite, 6 lb/sk salt. Plug down @	70.04 P M
Opened D. V. tool. Circulated upper stage 3 hours. 2r	nd stage.
pumped 20 bbls. mud flush. Cemented 2nd stage with 450) sks. State in This
(1048 CF) 65/35 pozmix, 12% gel, 6½ lb/sk Gilsonite.	Failed
in with 50 sks (59 CF) Class B neat. Plug down @ 1:21	A. M.
on 9/23/83. Circulated 2 bbls. cement to surface.	
	23842 EDIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby gentify that the to regoing is true and correct	그 그 그 그 그 하실 하나는 경험 생각 중하다.
SIGNED VILE President	DATE September 26, 1983
(This space for Federal or State off	fice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	B 3
	annemen fin redain
	Modification Continuous
*See Instructions on Reverse	side SEP 3 0 1983
	O 14 - V O 1000

NWOCO

FARMINGIUM RESUURCE AREA NY 5.m.m

UNITED STATES

DEPARTMENT OF THE INTERIOR	Tribal Contract #71	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	Jicarilla Apache	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	<u>:-</u>	
reservoir, use roini 3-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas other	Jicarilla Tribal Contract #71	
Well the state of	9. WELL NO.	
2. NAME OF OPERATOR	M -21	
Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME	
313 Washington, SE, Albuquerque, NM 87108	S. Lindrith, Gallup Dakota	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.) Unit 'J' - 2310' FSL & 2270' FEL	Sec. 10, T23N,R4W	
AT SURFACE:	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico	
AT TOTAL DEPTH:	14. API NO	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u></u> =	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7313' GT	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
FRACTURE TREAT	그 그 그 그 그 그 것 하셨습니다. 그 사람은 기억 다	
SHOOT OR ACIDIZE		
REPAIR WELL	(NOTE: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9-330.)	
CHANGE ZONES		
ABANDON*		
(other)	그 그 그 그 그 이 사람들은 그 그 그 사람들은 것이다.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled give subsurface locations and	
Ran 191 joints plus a short joint of 4½", 11.6 lb/ft, N-80 casing, set @ 7550' KB. Guide Shoe @ 7549'. Float Collar @ 7508'. Short joint from 5947-5975'. D. V. tool @ 3189'. Cement baskets @ 6997', 6015, 5201', 5004', 4846', 2598'. 1st stage: pumped 20 bbls. Flo-chek 21. Cemented 1st stage with 1250 sks (1788 CF) 50/50 pozmix,		
2% gel, 6½ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 10:04 P. M.		
Opened D. V. tool. Circulated upper stage 3 hours. 2n pumped 20 bbls. mud flush. Cemented 2nd stage with 450	d stage:	
(1048 CF) 65/35 pozmix, 12% gel, 6½ lb/sk Gilsonite. T	SKS, AFREC LIGHTE	
in with 50 sks (59 CF) Class B neat. Plug down @ 1:21	A. M	
on 9/23/83. Circulated 2 bbls. cement to surface.		
	を表記されている。 第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	
Subsurface Safety Valve: Manu. and Type	Set @ and a Ft.	
18. I hereby certify that the top going is true and correct		
SIGNED	date September 26, 1983	
(This space for Federal or State office use)		
APPROVED BY TITLE TOTAL TITLE TOTAL	DATE	
	Annengal to the second	
	ACCEPTED FOR RECORDS	
	그 그 그 그 그 전략을 하는 것 같습니다.	
*See Instructions on Reverse Si	sep 3.0 ₁₉₈₃	

MW MOCO

FARMINGTON NEUCUNCE AREA BY 5mm