Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Boltom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1	UIKA	NSPO	HI OIL	AND NA	UNAL GA	10	10 11.			
Operator Oil Commonts In	_						Well A	PIN o. 30_03	9 23273		
Chace Oil Company, In	<u>. </u>		•	·							
313 Washington SE, Al	buquerg	rue, Ne	w Mex	i∞ 87	108		·				
Reason(s) for Filing (Check proper box)				_	Othe	t (Piease expla	ún)				
New Well	Oil	Change in	Transporte Dry Gas	erot:		Effec	tive:	June 3,	1989		
Recompletion —— Change in Operator —	Casinghead		-	<u>u</u>				. #####			
if change of operator give name											
and address of previous operator										•	
IL DESCRIPTION OF WELL	AND LEA	SE	In	715	F	·	Wind	fless Tr	didn 1	ease No.	
Jicarilla Tribal Cont. #71 21 Sout				Lindr				of Lease Indian Lease No. Federal or Fee 71			
Location			<u> </u>			2		· .			
Unit LetterJ	23]	LO	Feet From	n The SQ	uth Line	and2\7	0Fe	et From The	East	Line	
		_	_			<i>(75.1</i>	~ .			C	
Section 10 Township	231	1	Range	4W	, NA	APM,	RI	o Arriba	1	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	TY Y	or Condes	1		Address (Gin	Post 256					
Giant Refining Company	P. O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casing El Paso Natural Gas Co	or Dry Gas							so, TX 79978			
If well produces oil or liquids,	Unit Sec.				is gas actually connected?			Vbea ? 7/19/84			
give location of tanks.	J	10	<u> </u>	4W		es		//19	9/84		
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, give	comming	ing order numb	er:					
IV. COMPLETION DATA		Oil Well	G	as Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	i				<u> </u>	Ĺ	<u> </u>	<u> </u>	
Date Spudded	Date Com	ol. Rendy to	o Prod.		Total Depth			P.B.T.D.			
Devations (DF, RKB, RT, GR, etc.)	Name of P	noducine F	constice	-a. *** 1	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations								Depth Casis	ng Shoe		
			C + 670	- ANTO	CEN CENTER	VC PECOP	T)	<u> </u>			
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
MULE SIZE	CASING & TOBING SIZE				<u> </u>	<u> </u>					
					 						
V. TEST DATA AND REQUES	ST FOR	LLOW	ABLE					<u> </u>			
OIL WELL (Test must be after 1	recovery of u	otal volume	of load o	il and mus	i be equal to or	exceed top all	owable for th	is depth or be	for full 24 hos	#Z.)	
Date First New Oil Run To Tank	Date of Te				Producing M	ethod (Flow, p	ump, gas lift,	ac.J	EGE	VER	
I and of Ton	The Property	Tubing Pressure				Casing Pressure					
Length of Test	lubing ri	eastit .						Charlesize	MAY2 3	989	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	_		
	<u> </u>				<u> </u>			1 00	<u>L CON</u>	independent of the second of t	
GAS WELL					15	40.00		16	DIST.		
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	-		
VI. OPERATOR CERTIFIC	CATE OF	F COM	PLIAN	ICE			MCEDV	ATION	DIVISIO	7N I	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Date Approved					
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trank a.	<u></u>	UK	24		∥ By_					om # =	
Signature Frank A. Welker	Vice P	reside	ent Pro	oducti			BUPE	441510N	DISTRIC	71#3	
Printed Name			Title		Title	· •					
5/19/89	505	5/266-5	5562 dephone N	lo		·			- -		
Drate		16	achinging IV	~.	II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.