PST ARES IN CAGER TO WE FARMINGTON HESOURCE AREA

5. LEASE

Contract #362

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	Jicarilla Apache 7. UNIT AGREEMENT NAME 44
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Martin-Whittaker
well well other Co-mingled	9. WELL NO. No. 17
2. NAME OF OPERATOR W.B. Martin & Associates, Inc.	10. FIELD OR WILDCAT NAME S. Lindrith Gallup/Dakota
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
2110 N. Sullivan Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA BE/SE Sec.8 T23N R4W
below.) AT SURFACE: 1870' FSL & 680' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba N.M.
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7001' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7001 01
FRACTURE TREAT SHOOT OR ACIDIZE RECEIVED	
REPAIR WELL	1 1904E: Report results of multiple completion or zone change on Form 9-330.)
The second is the second in th	
MULTIPLE COMPLETE CHANGE ZONES BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA FARMINGTON RESOURCE	
ABANDON* FARMINGTON (other) Intent to frac open hole with Stress-Frac	
(other) The to Trac open hore with others that	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Frac open hole with wireline Stress-Frac gun. Swab well back and see if	
production level maintains high. <u>IF NOT</u>	
2. Pull 4½ casing liner out & run 5½ casing line(to TD @ 5822' K.B.	
3. Finish drilling to original depth @ 6800' K.B.	
	FEB 2 4 1984
	OIL CON. DIV.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Harver Freduction Fo	OZ/17/84
(This space for Federal or State o	APPROVED
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
*See Instructions on Reverse	Side F 5 2 2 1984