

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE Contract #398	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO. #35 Martin-whittaker	
10. FIELD OR WILDCAT NAME S. Lindrith Gallup-Dakota Ext	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA NENE Sec. 15 T23N R4W	
12. COUNTY OR PARISH Rio Arriba	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	

1. oil well ☐ gas well ☐ other Multiple Zone

2. NAME OF OPERATOR
W.B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR
2110 N. Sullivan, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 780'FNL and 400'FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Case and Cement Liner	

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed Operations 5/22/84

Drilled to total depth 7488' with low solids, low water loss mud.
G.S. @ 7485'KB, F.C. @ 7440'KB, 49jts of new K-55 11.6#/ft 4 1/2"OD casing. Liner Hanger @ 5321.66'KB. Cemented with 308ft³ (3005x9) 10-1 Thixotropic cement with .4% D-19. Cement top @ 6850'

Proposed Operation: Wait on Completion Tools

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JUN 08 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William L. Martin TITLE Operator DATE 5/25/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUN 07 1984

NMOCC

FARMINGTON RESOURCE AREA
RV Smm