

DISTRIBUTION		
DATE		
FILE		
S.O.B.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
PERATOR		
PERATION OFFICE		
PERATOR		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30771N
Sept Dec
1984

RECEIVED
OCT 29 1984

OIL CON. DIV.
DIST. 3

W. B. Martin & Associates
709 N. Butler, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒
Completion	☐
Change in Ownership	☐

Change in Transporter of:

Oil	☐	Dry Gas	☐
Casinghead Gas	☐	Condensate	☐

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Martin-Whittaker	Well No. 35	Pool Name, Including Formation S.Lindrith Gallup-Dakota Ent.	Kind of Lease State, Federal or Free Federal	Lease No. 398
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Unit Letter A : 780 Feet From The North Line and 400 Feet From The East

Line of Section 15 Township 23N Range 4W , NMPM. Rio Arriba County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent.) P.O. Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent.) P. O. Box 1492, El Paso, Texas 79978
Well produces oil or liquids, Location of tanks.	Unit <u>A</u> Sec. <u>15</u> Twp. <u>23N</u> Rge. <u>4W</u> is gas actually connected? <u>No</u> When <u>Waiting on hookup.</u>

If production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Reater	Other Test
Spudded 5/05/84	Date Compl. Ready to Prod. 10/23/84	Total Depth 7488	P.B.T.D. 7485					
Flow (DF, RKB, RT, GR, etc.) 7354' GR	Name of Producing Formation Gallup Dakota	Top Oil/Gas Pay 5779	Tubing Depth 7275					
Flow rate 5779-7248			Depth Casing Shoe 7485					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	9 5/8	270	206.50ft
8 3/4	7	5410'	629 ft ³
6 1/4	4 1/2	5322 - 7485'	308 ft ³
	2 3/8	7275'	

DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil flowable for this depth or be for full 24 hours.)

First New Oil Run To Tanks 10/23/84	Date of Test 10/25/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Flow of Test 24	Tubing Pressure 50	Casing Pressure 50	Choke Size 2"
Prod. During Test 63.5	Oil - Bbls. 63	Water - Bbls. .5	Gas - MCF 37

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Act have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.B. Martin
(Signature)

Operator
(Title)

10/25/84
(Date)

OIL CONSERVATION DIVISION

OCT 29 1984

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.