

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☐ other

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'F' - 1890' FWL. & 1900' FWL.

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

## FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Well History attached - Day #1 thru Day #4.

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OIL CON. DIV.

Subsurface Safety Valve: Manu. and Type

~~DIST. 3~~

Set @ 35 790 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE \_\_\_\_\_

September 6, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

~~ACCEPTED FOR RECORD~~

SEP 12 1983

\*See Instructions on Reverse Side

**NMOCC**

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

BY

8/31/83:

Day #1. Present operation: WOC. Depth today: 216'. Mud additives: 20 gel, 1 lime. Deviation record:  $3/4^\circ$  @ 216'. Bit #1: 12 1/4", OCS-3; 216', 2 3/4 hours.

9 hours	Move and rig up
1 1/2 hours	Drill rat and mouse hole
2 3/4 hours	Drill surface
3/4 hour	Circulate and Trip
3/4 hour	Run casing
1/4 hour	Cement
9 1/4 hours	WOC

9/1/83:

Day #2. Present operation: drilling. Depth today: 2086'. 24 hour footage: 1870'. Formation: sand and shale. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 60 feet/hr. Pump - Liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 60. Mud - Vis: 33. Wt.: 8.9. W. L.: 8.2. Mud additives last 24 hours: 51 gel, 13 starch, 2 soda ash, 1 caustic soda, 1 preservative, 3 thinner, 7 LCM, 40 barrels of oil. Deviation record:  $1^\circ$  @ 728';  $3/4^\circ$  @ 1223';  $3/4^\circ$  @ 1745'. Bit #2: 7 7/8", FP51; 1870', 20 1/2 hours.

3/4 hour	Drilling cement
3/4 hour	Surveys
20 1/2 hours	Drilling
2 hours	WOC

9/2/83:

Day #3. Present operation: trip. Depth today: 3165'. 24 hour footage: 979'. Formation: sand and shale. Rotary - RPM: 65. Weight on bit: 35,000#. No drilling rate. Pump - Liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 58. Mud - Vis: 36. Wt.: 9.1. W. L.: 8.0. Mud additives:  $3/4^\circ$  @ 2209' -  $1 3/4^\circ$  @ 2829'. Bit #2: 7 7/8", FP21; 2841', 31 1/2 hours. Bit #3: 7 7/8", F2; 324', 8 1/2 hours.

19 1/2 hours	Drilling
1 1/4 hour	RS
1/4 hour	Surveys
4 hours	Trip

9/3/83:

Day #4. Present operation: Drilling. Depth today: 3843'. 24 hour footage: 678'. Formation: sand and shale. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 30 ft/hr. Pump - Liner size: 5 1/2. Pressure: 1,000#. 57 strokes per minute. Mud - Vis: 38. Wt.: 9.1. W. L.: 8.0. Deviation record:  $2 1/4^\circ$  @ 3720'. Bit #4: 7 7/8", F2; 555', 13 3/4 hours. Bit #5: 7 7/8", F2; 123', 3 3/4 hours.

6 1/2 hours	Trip
17 1/2 hours	Drilling

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SEP 11 1983

OFFICE OF THE

STATE