

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'F' - 1890' FNL & 1900' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE
Tribal Contract #47
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Tribal Contract #47
9. WELL NO.
11-5-111
10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11, T23N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7422' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached - Day #5 thru Day #8.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE September 7, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

9/4/83:

Day #5. Present operation: drilling. Depth today: 4553'. 24 hour footage: 710'. Formation: sand and shale. Rotary - RPM: 60. Weight on bit: 40,000#. Present drilling rate: 28 ft/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 54. Mud - Vis: 36. Wt.: 9.1. W. L.: 8.0. Deviation record: 1 3/4° @ 4370'. Bit #5: 7 7/8", F2; 833', 27 hours.

1/4 hour	RS. BOP.
1/2 hour	Survey
23 1/4 hours	Drilling

9/5/83:

Day #6. Present operation: drilling. Depth today: 4943'. 24 hour footage: 390'. Formation: sand and shale. Rotary - RPM 60. Weight on bit: 40,000#. Present drilling rate: 22 ft/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 56. Mud - Vis: 36. Wt.: 9.0. W. L.: 7.2. Deviation record: 1° @ 4812'. Bit #5: 7 7/8", F2; 1092', 41 hours. Bit #6: 7 7/8", J22; 131', 5 3/4 hours.

1/4 hour	RS. BOP.
4 hours	Trip for bit, surveys. Wash 18' to bottom.
19 3/4 hours	Drilling

9/6/83:

Day #7. Present operation: drilling. Depth today: 5510'. 24 hour footage: 567'. Formation: sand and shale. Rotary - RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20 ft/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 54. Mud - Vis: 40. Wt.: 9.1. W. L.: 8.0. Mud additives: 42 gel, 1 1/2 soda ash, 4 thinner, 1 caustic soda, 1 preservative, 4 starch, 3 fiber, 20 barrels of oil. Deviation record: 1° @ 5325'. Bit #6: 7 7/8", J22; 698', 29 hours.

1/4 hour	RS
1/2 hour	Survey
23 1/4 hours	Drilling

9/7/83:

Day #8. Present operation: drilling. Depth today: 5950'. 24 hour footage: 440'. Formation: sand and shale. Rotary - RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20 ft/hr. Pump - liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 54. Mud - Vis: 38. Wt.: 9.3. W. L.: 8.0. Mud additives: 52 gel, 1 1/2 soda ash, 2 thinner, 1 caustic, 1 preservative, 5 fiber, 20 barrels of oil. Deviation record: 3/4° @ 5817'. Bit #6: 7 7/8", J22; 1138', 51 1/2 hours.

1/4 hour	RS
3/4 hour	Repair swivel
1/2 hour	Swivel
22 1/2 hours	Drilling

RECEIVED