

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'F' - 1890' FNL & 1900' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History attached
Day #9 through Day #12.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE President

DATE

September 12, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 20 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY

9/8/83:

Day #9. Present operation: drilling. Depth today: 6350'. 24 hour footage: 400'. Formation: sand and shale. Rotary - RPM: 60. Weight on bit: 40,000#. Present drilling rate: 16 ft/hr. Mud - Vis: 43. Wt.: 9.2. W. L.: 8.0. Mud additives: 78 gel, 1 1/2 soda ash, 4 thinner, 1 1/2 caustic, 1 preservative, 2 starch, 102 LCM, 50 barrels of oil. Deviation record: 3/4° @ 6308'. Bit #6: 7 7/8", J22; 1538', 75 1/4 hours.

1/4 hour	RS
1/2 hour	Mix mud. Lost circulation @ 6062' - 150 barrels
1/2 hour	Survey
22 3/4 hours	Drilling

9/9/83:

Day #10. Present operation: drilling. Depth today: 6614'. 24 hour footage: 264'. Formation: sand and shale. Rotary - RPM: 60. Weight on bit: 40,000#. Present drilling rate: 14' hr. Pump - Liner size: 5 1/2. Pressure: 1,000#. Strokes per minute: 56. Mud - vis: 44. Wt.: 9.2. W. L.: 8.0. 3% LCM. Mud additives: 71 gel, 3 soda ash, 3 thinner, 5 starch, 1 caustic, 2 preservative, 85 LCM, 40" oil. Deviation record: 1/2° @ 6583'. Bit #6: 7 7/8", J22; 1771', 9 1/2 hours. Bit #7: 7 7/8", F2; 30', 2 1/4 hours.

1/4 hour	RS
6 1/4 hours	Trip for bit and survey
17 1/2 hours	Drilling

Partial returns - 6345-6355'
Lost 150 bbls.

9/10/83:

Day #11. Present operation: drilling. Depth today: 6964'. 24 hour footage: 350'. Rotary - RPM: 60. Weight on bit: 40,000#. Present drilling rate: 15 ft/hr. Mud - Vis: 40. Wt.: 9.3. W. L.: 8.0. 4% LCM. Bit #7: 7 7/8", F2; 381', 26 hours.

23 3/4 hours	Drilling
1/4 hour	RS

9/11/83:

Day #12. Present operation: drilling. Depth today: 7366'. 24 hour footage: 402'. Rotary - RPM: 55. Weight on bit: 40,000#. Present drilling rate: 14'/hr. Pressure: 1,000#. 54 strokes per minute. Mud vis: 40. Wt.: 9.4. W. L.: 8.0. Deviation record: 1/2° @ 7013'. Bit #7: 7 7/8", F2; 783', 49 1/2 hours.

23 1/2 hours	Drilling
1/2 hour	Rig service and survey

RECEIVED
CON. SV.