# UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Tribal Contract #47
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Apache
	The state of the s
SUNDRY NOTICES AND REPORTS ON	WELLS
Do not use this form for proposals to drill or to deepen or plug back eservoir. Use Form 9-331-C for such proposals.)	k to a different  8. FARM OR LEASE NAME =
eservoir. Use Form 9-331-C for such proposals./	Jicarilla Tribal Contract #47
1. oil gas other	9. WELL NO.
WCII	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Chace Oil Company, Inc.	
3. ADDRESS OF OPERATOR	South Lindrith Gallup Dakota
313 Washington, SE, Albuquerque, NM 8	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, Se	See space 17
below.) Unit 'F' - 1890' FNL & 19	200' FWL   Section 11, T23N,R4W   12. COUNTY OR PARISH 13. STATE
AT SURFACE:	· · · · · · · · · · · · · · · · · · ·
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE (	OF NOTICE,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
ALL DEPOSIT DED	7422' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REP	PORT OF:
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE   REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone SEP 191989 on Form 9-330.)
MULTIPLE COMPLETE	2EN 18 1909
CHANGE ZONES	BUREAU OF LAND MANAGEMENT
ABANDON*	FARMINGTON RESOURCE AREA
(other)	ကြောက်သည်။ မြောက်သည်။ ချွေးကို ကြောက်သည်။ ချို့များကို ကြောက်
Well history attached  Day #13 through Day # 15.  Subsurface Safety Valve: Manu. and Type	The control of the co
18. I hereby certify that the foregoing is true and correct	
SIGNED D.W. WILL Pres	sident DATE September 16, 1983
Call	ederal or State office use)
	and the second s
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
CONDITIONS OF AFFICENCE OF THE CONTROL OF THE CONTR	VOCFRIER HAR KERNKA
	SEP 3 0 1983 F
*See Instructi	lions on Reverse Side
	FARMINGTOIL ILEGULABLE AREA
	som com m

#### 9/12/83:

Day #13. Present operation: drilling. Depth today: 7670'. 24 hour footage: 304'. Formation: Dakota. Rotary - RPM: 55. Weight on bit: 40,000#. Present drilling rate: 22 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 53 strokes per minute. Mud - Vis: 65. Wt.: 9.6.#. L.: 8.0. Mud additives: 65 gel, 90 LCM, 1 1/2 soda ash, 3 caustic, 3 preservative. No deviation record. Bit #7: 7 7/8", F2; 1087', 73 1/4 hours.

23 3/4 hours Drilling 1/4 hour RS

Note: After this morning report, they lost circulation @ 7670'. Pulled 20 stands, mixing mud.

#### 9/13/83:

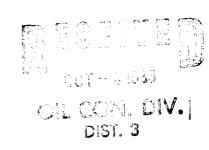
Day #14. Present operation: trip in hole to lay down drill pipe.
Depth today: 7671'. 24 hour footage: 1'. Formation: Dakota.
Rotary - RPM: 5 1/2. Weight on bit: 1,000#. Present drilling rate:
53. Mud - Vis: 72. Wt.: 9.4. W.L.: 10. 7% LCM. Mud additives:
105 gel, 10 bar, 1 caustic, 1 soda ash, 5 thinner, 100 LCM. Deviation record: 3/4° @ 7670'. Bit #7: 7 7/8", F2; 1088', 73 1/4 hours.

5 hours
7 Pull 11 stands - Mix mud.
Trip
1/4 hour
4 hours
Trip out
1 1/2 hours
5 1/2 hours
2 1/4 hours
Trip to log. Log stops @ 2272'. Lost 200 bbls. mud.
Trip to lay down drill pipe.

### 9/14/83:

Day #15. Present operation: rigging down. Depth today: 7671' (TD). Formation: Dakota. Ran 194 joints plus a short joint of 4½", 11.6 lb/ft, N-80 casing set a 7671' KB. Guide Shoe at 7670'. Float collar at 7629'. Short joint from 6025-6052'. D.V. tool at 3221'. Cement baskets at 7197', 6921', 6290', 5985', 5315', 2630'. 1st stage; pumped 20 bbls. Flo-chek 21. Cemented first stage with 1250 sxs. (1787 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 5 lb/sk salt. Plug down at 11:06 P.M. Opened D.V. tool. Circulated upper stage 3 hours. 2nd stage; pumped 20 bbls. mud flush. Cemented 2nd stage with 450 sks. (1048 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sks. (59 CF) Class B neat. Plug down at 10:41 P.M. on 9/13/83. Circulated 3 bbls. cement to surface.

(Continued on following page)



## 9/14/83: (continued)

Laid down drill pipe drill collars 5 hours

l hour

Rig up casers Running 4 1/2" casing 4 hours

Repair drain on draw works l hour

Circulate casing 1/2 hour Cement first stage 1 1/4 hours Circulate DV tool 3 hours Cement second stage 1 hour Set slips cutoff

1 1/4 hours 6 hours Rig down

Released rig midnight yesterday.