

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'F' - 1890' FNL & 1900' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐
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RECEIVED

SEP 19 1983
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well history attached
pay #13 through Day # 15.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

B.W. Miller
(Signature)

TITLE President

DATE

September 16, 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 30 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SMH

NMOCC

9/12/83:

Day #13. Present operation: drilling. Depth today: 7670'. 24 hour footage: 304'. Formation: Dakota. Rotary - RPM: 55. Weight on bit: 40,000#. Present drilling rate: 22 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 53 strokes per minute. Mud - Vis: 65. Wt.: 9.6.#. L.: 8.0. Mud additives: 65 gel, 90 LCM, 1 1/2 soda ash, 3 caustic, 3 preservative. No deviation record. Bit #7: 7 7/8", F2; 1087', 73 1/4 hours.

23 3/4 hours Drilling

1/4 hour RS

Note: After this morning report, they lost circulation @ 7670'.

Pulled 20 stands, mixing mud.

9/13/83:

Day #14. Present operation: trip in hole to lay down drill pipe. Depth today: 7671'. 24 hour footage: 1'. Formation: Dakota. Rotary - RPM: 5 1/2. Weight on bit: 1,000#. Present drilling rate: 53. Mud - Vis: 72. Wt.: 9.4. W.L.: 10. 7% LCM. Mud additives: 105 gel, 10 bar, 1 caustic, 1 soda ash, 5 thinner, 100 LCM. Deviation record: 3/4° @ 7670'. Bit #7: 7 7/8", F2; 1088', 73 1/4 hours.

5 hours Pull 11 stands - Mix mud.

3 3/4 hours Trip

1/4 hour Survey

4 hours Trip out

1 1/2 hours Trip to log. Log stops @ 2272'. Lost 200 bbls. mud.

5 1/2 hours Log with Schlumberger

2 1/4 hours Trip to lay down drill pipe.

9/14/83:

Day #15. Present operation: rigging down. Depth today: 7671' (TD). Formation: Dakota. Ran 194 joints plus a short joint of 4½", 11.6 lb/ft, N-80 casing set a 7671' KB. Guide Shoe at 7670'. Float collar at 7629'. Short joint from 6025-6052'. D.V. tool at 3221'. Cement baskets at 7197', 6921', 6290', 5985', 5315', 2630'. 1st stage; pumped 20 bbls. Flo-chek 21. Cemented first stage with 1250 sxs. (1787 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 5 lb/sk salt. Plug down at 11:06 P.M. Opened D.V. tool. Circulated upper stage 3 hours. 2nd stage; pumped 20 bbls. mud flush. Cemented 2nd stage with 450 sxs. (1048 CF) 65/35 pozmix, 12% gel, 6 1/4 lb/sk Gilsonite. Tailed in with 50 sxs. (59 CF) Class B neat. Plug down at 10:41 P.M. on 9/13/83. Circulated 3 bbls. cement to surface.

(Continued on following page)

RECEIVED
OCT-4-1983
OIL CON. DIV.
DIST. 3

9/14/83: (continued)

5 hours	Laid down drill pipe drill collars
1 hour	Rig up casers
4 hours	Running 4 1/2" casing
1 hour	Repair drain on draw works
1/2 hour	Circulate casing
1 1/4 hours	Cement first stage
3 hours	Circulate DV tool
1 hour	Cement second stage
1 1/4 hours	Set slips cutoff
6 hours	Rig down

Released rig midnight yesterday.