

5 BLM, Fmn 1 McHugh 2 Celsius 1 Merriam

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES 1 File
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1840' FNL - 680' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

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RECEIVED

SEP 5 6 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

XX 4½" casing & cement

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for report of 4½" casing and cement.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist

DATE 9-28-83 RECORDED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

SEP 30 1983

FARMINGTON RESOURCE AREA

BY smn

Ran 139 jts. 4½" O.D., 10.5#, K-55 & J-55, 8 rd, LT&C & ST&C casing.
T.E. 5679.30' set at 5668' RKB. Dowell cemented 1st stage w/ 10
bbls. mud flush followed by 250 sx 50-50 pos plus 2% gel & ¼#
cello flake per sk. Reciprocated pipe OK while cementing. Had
full returns while cementing 1st stage (Total cement slurry 318
cu.ft.) Bumped plug with 1500 psi. Float held OK. 1st stage
complete at 2:00 a.m. 9-23-83. Dropped opening bomb.
Opened stage tool at 4596'. Circ. with rig pump 2½ hrs.
Rigged up Dowell. Pumped 10 bbls. mud flush and cemented
2nd stage with 650 sx 65-35 plus 12% gel & ¼# cello flake per sk
followed by 50 sx 50-50 pos plus 2% gel & ¼# cello flake per sk.
(Total cement slurry 1500 cf). Had full returns while cementing
2nd stage. Circulated 5 bbls. contaminated cement to surface.
Closed stage tool with 2500 psi. Job complete at 6:00 a.m.
Nippled down B.O.P. Set 4½" casing slips. Cut off casing.
Released rig at 9:00 a.m. 9-23-83.