

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Sherman F. Wagenseller

3. ADDRESS OF OPERATOR
Brana Corp. 1223 First Interstate Bldg. Albuquerque, NM 87102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
790' fsl and 790' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7360 gr.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME
Contract #162

8. FARM OR LEASE NAME
Mobil Apache

9. WELL NO.
20

10. FIELD AND POOL, OR WILDCAT
South Blanco PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17-23N-2w

12. COUNTY OR PARISH
RA

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Supplemental History ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in James Drilling Company Rig #2 and spudded 11½" hole at 8:00 AM, 9-24-83. Drilled to 112' and set 100' of 7", 23#, H-40, csg, Total equipment 100' set at 110'. Cemented with 66 CF of Class B cement w/2% CaCl2. POB at 12:30 PM, 9-24-83. Cement circulated. After 10 hours, tested casing w/1050 psi for 30mins, no pressure drop.

Drilled 6¼" hole to 3200'. ran elec. logs (GR, D, SP), Ran 79 jts of 4½", J., 10/6#, API casing, Total equipment 3162' set at 3172'. Cemented with 280 cubic ftt of 50-50 Pozmix and 65 cu. ft. of Class B. POB @ 1:00 PM, 9-28-83.

WO Compl Rig.

RECEIVED
OCT 11 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Morris B. Jones, Engineer

DATE 9-30-83

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD
DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 07 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

S. M. W.