## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved, Budget Bureau No. 42-R1425.

6-039-2330

UNITE				
DEPARTMENT	OF	THE	INTER	OR

GEOLOGICA	L	Sl	JF	VE	Y			
	_					 	 	_
						 		_

Tribal Contract #47 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION	N FOR PERMIT	O DRILL, DEEPE	N, OR P	LUG BA	CK	Jicarilla Apache
1a. TYPE OF WORK DRI	LL 🛚	DEEPEN	PL	UG BACK		7. UNIT AGREEMENT NAME
OIL G. WELL WELL	AS OTHER		NGLE	MULTIPLE ZONE	Ū <b>X</b>	S. FARM OR LEASE NAME
2. NAME OF OPERATOR						Jicarilla Tribal Contract #
Chace Oil Com	pany, Inc.					9. WBLL NO.
				-0	1 2	<b>49-7-49</b>
313 Washingto	n, SE, Albuquer	que, NM 87108 in accordance with any	1	Vinday.	12	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance with any	tare permitten	infil.*)	T.	Chacon Dakota/Undes. Gallup
At surface	660' FNL & 660'	FEL F	SE-	୍ <i>ଏବ</i> 83	Ŧ	11. BBC., T., R., M., OR BLK.
At proposed prod 501	unit 'A'		JUL 2	'A 12	. (010	
At proposed prod. so.	••	Ŋ,			WEN E	Sec. 13, T23N,R4W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	;*	OCICIAL N. N	y	12. COUNTY OR PARISH 13. STATE
13 miles W-SW	of Lindrith, N	ew Mexico	S. GEQ!	EN DO	<u> </u>	Rio Arriba New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEARES	660' lease	line 16. NO	580	LEASE	17. NO 10 TO TI	His WELL Chacon—Dakota: 160 Undes.—Gallup: 40
(Also to nearest dri	g. unit line, if any) 660	19. PR	OPOSED DEPTH	-	20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	<b>.</b>	50'	ļ	Rotar	v de la companya del companya de la companya del companya de la co
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	DRILLING OPERATIONS	8 AUTHORIZE	D ASSE	, \$	22. APPROX. DATE WORK WILL START*
7397' GL		SUBJECT TO COMPLIA	ACE WITH A	id row Tricuso		11-1-83
23.	1	PROPOSED CASING AN			r This≟a	ction is subject to administrative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING	DEPTH	appeal	brishauft-30 Cebrsoo
9 3/4"	8 5/8''	22# (5-55)	2251		225	sxs Class B cement, (405 CF
7 7/8"	4 1/2"	11.6# (N-80)	7650'			stage: 750 sxs. (1350 CF)
1 1/0	- + - <del></del>					0 pozmix. 2nd stage: 530
	1		l	1		(954 CF) 40/60 pozmix, 12%
						50 sxs. (90 CF) Class B
					ceme	

Drill 230' of 9 3/4" surface hole. Set 225' of 8 5/8" casing; cement to surface with 225 sxs. cement. Use an oil base mud, (15% oil), and Schaeffer 5000# standard doublegate hydraulic BOP. Drill 7 7/8" hole to 7650' to test Dakota formation. Wasatch formation on surface. Estimated tops: Ojo-2640', Pictured Cliffs-3035', Chacra-3415', Cliff House-4615', Pt. Lookout-5090', Gallup-6215', Tocito-6890', Greenhorn-7190', Dakota 'A'-7280', Dakota 'D'-7430', Burro Canyon-7530'. D. V. tool @ 3085'. Float collar @ 7620'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true preventer program, if any. DIST. 3 24. Geologist (This space for Federal or State office use) APPROVED APPROVAL DATE PERMIT NO. AS AMENDED TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: \*See Instructions On Reverse Side 50 CAREA MANAGER/JCh FARMINGTON RESOURCE AREA

Form C-10Z Revised 10-1-7

STATE OF NEW MEXICU

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

			All distances must b	e from the	outer boundaries	of the Section	n.	
Operator				Lease				Well No.
CHACE OIL	CON	IPANY. II	1C.	1 1	+7-JV			7
Unit Letter	Secti		Township	R	ande	County		
A	12	3	23 NORTH	1	₩EST	RIO A	ARRIBA	
Actual Footage Loc			1	<u>-</u>				
790	feet	from the 1	NORTH line on	a 79	90	feet from the	EAST	line
Ground Level Elev.		Producing For	mation	P∞I				Dedicated Acreage:
7385		DAKOT	A	1.	CHACON DA	KOTA		160 ACRES Acre
1. Outline th	c acr	enge dedica	ted to the subject	well by	colored penci	l or hachure	marks on t	he plat below.
interest an	ıg tol	alty).						hereof (both as to working
		nitization, u	nitization, force-poo	ling. etc	?			EP22 1983
Yes Yes		÷	swer is "yes," type					CON. DIV.
II answer i	່ ຣຳກ	o," list the	owners and tract des	cription	s which have	actually be	en consolid	a <b>DISTU3</b> reverse side o
this form if No allowab forced-pool	le wi	ll be assigne	ed to the well until a or until a non-standa	ll intere ard unit,	sts have been eliminating s	consolida uch interes	ted (by com ts, has been	munitization, unitization, approved by the Division
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	1			FARMIN	OF LAND MAI	NAGEMENT RCE AREA	Date Surveye	/
	I				1			22, 1983
	1				1		Registered F and/or Land	Professional Engineer Surveyor
	1				1		<u></u>	el Daly
	,					-	Certificate N	lo.
			2310 2640 200	1500	1000	500 0	5992	•

STATE OF NEW MICHICU SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. Operator 47-JV CHACE OIL COMPANY, Township Hange County Unit Letter Section RIO ARRIBA 4 WEST 23 NORTH 13 Α Actual Fastage Location of Well: EAST 790 NORTH line and feet from the line feet from the Producing Formation Dedicated Acreage: Ground Level Elev. UNDISIGNATED GALLUP 40 GALLUP 7385 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? SEP 2 2 1983 If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contoined herein is true and complete to the 790 best of my knowledge and belief. Name LANDMAN Compony CHACE OIL COMPANY 8-26-83 AUG291983 BUREAU LAND MANAGEMENT August 22, 1983 FARMING TON RESOURCE AREA Registered Professional Engineer and/or Land Surveyor Michael Daly Certificate No.

5992

