

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR New Mexico 87108

313 Washington, S.E., Albuquerque,

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL & 790' FEL

AT TOP PROD. INTERVAL: Unit 'A'

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) run casing ☐

SUBSEQUENT REPORT OF:

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RECEIVED

OCT 17 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE Tribal Contract # 47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Tribal Contract #47

9. WELL NO.

1147-1141

10. FIELD OR WILDCAT NAME

Chacon Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T23N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7385' GL, 7398' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 194 joints plus s short joint of 4 1/2", 11.6 lb/ft, N-80 casing, set @ 7610' KB. Guide Shoe @ 7609'. Float collar @ 7579'. D.V. tool @ 3208'. Cement baskets @ 7105', 6868', 5214', 4978', 4664', 2618'. First stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 1260 sxs. (1802 CF) 50/50 pozmix, 2% gel, 6 1/2 lb/sk. Gilsonite, 6 lb/sk salt. Plug down @ 9:55 P.M. Opened D.V. tool. Circulated upper stage 3 hours. 2nd stage: pumped 20 bbls. mud flush. Cemented 2nd stage with 430 sxs. (1002 CF) 65/35 pozmix, 12% gel, 6 1/2 lb/sk Gilsonite. Tailed in with 50 sxs. (59 CF) Class B neat. Plug down @ 1:51 A.M. on 10/11/83. Circulated 5 bbls. cement to surface.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

B.W. Miller (gs)

TITLE

President

DATE

October 12, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 20 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

smm

NMOCC