DISTRIBUTION			
SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Superandes Old C-104 and C-1
FILE	, , , , , , , , , , , , , , , , , , ,	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	us
LAND OFFICE			
TRANSPORTER GAS	÷.		•
OPERATOR			
PRORATION OFFICE			
Chace Oil Company, Inc.			
Address			
313 Washington, S. E., Al	lbuquerque, NM 87108		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gos		
Recompletion Change in Ownership	Oil Dry Gos Casinghead Gas Conden	FI Pool (Mange	_
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND I	Well No.: Pool Name, Including Fo	ormation Kind of Lease	Ticarille Lecse No.
Jicarilla Tribal Contract		F	6 Tretor TTTA
Location	·	•	11001001
Unit Letter G: 185	60 Feet From The NL Line	and 1850 Feet From Th	• EL
12	22M 410	_	- n
Line of Section 12 Tow	mship ZOIN Range 4W	, имрм, Sandov	al County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	
None of Authorized Transporter of Oil	or Condensate	kid:ess (Give address to which approve	d copy of this form is to be sent)
The Permian Corporation		P. O. Box 1702, Farmington	n, NM 87499
		. מוֹס. וּ	f
	Unit Sec. Twp. P.ge.	P.O. Box 790 Jamus	100 1111 817-19
If well produces oil or liquids, give location of tanks.	G 12 23N 4W	No	· · · · · · · · · · · · · · · · · · ·
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff, Res'v
Designate-Type of Completion		New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/14/83	10/12/83	7663' KB	. 7623 ·
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7353' GL 7366' KB	Gallup-Dakota '-7469', Dakota 'B': 7368	5991! KB	66031 KB Depth Casing Shoe
Dakota 'A': 7277'-7303',	Greenhorn: 7204'-7230', T	ocito: 6899'-7014'	= 7662 [↑] KB
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE Test must be af	fier recovery of total volume of load oil an	id must be equal to or exceed top allow
OIL WELL Date First New Oil Bun To Tanks	Doie of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)
Bell / Mar New Chi / Land 10 / Land			n
Length of Test	Tubing Pressure	Cestud Color & CE 1 A P.	Eleko Sizo
·			Goo - MCF
Actual Pred. During Test	Oil-Bble.	Water- BIN JUN 2 1 1984	
1	<u> </u>	OIL CON. DIV	•
GAS WELL		OIL COIN.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensore/AMADIST.	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-im)	Choke Size
	CF.	OU CONSERVAN	FION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	0.1.000 A
		APPROVED JUN	2 / 1984 19
		By Srank	Lave /
above is time and complete to the best of my knowledge and belief.		SUPERV	VISOR DISTRICT # 3
	7	TITLE	
		This form is to be filed in co	ompliance with RULE 1104.

(Signorwe) President

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner all name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

June 18, 1984 (Date)

(Title)