For 9-331 C (May 1963)

1 McHugh, 2 Celsius 6 BLM, Fmn,

1 File SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-23301 5. LEANE DESIGNATION AND SERIAL NO.

	GEOL	OGIC	CAL SUR	√E Y		
APPLICATION FOR	PERMIT	TO	DRILL.	DEEPEN	OR	PLI

I	MV	_24	45	8_							
١.	IF	INDI	AN,	ALL	TTE	E	RI	1.1	BE	NAM	E

APPLICATION	Y FOR PERMIT	TO DRILL, D	EEPEN,	OR P	LUG BA	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
la. TYPE OF WORK				·					
DRI	ILL 🔯	DEEPEN [PLU	JG BACK		7. UNIT AGREEMENT ?	NAME	
b. TYPE OF WELL			-						
WELL G	AS OTHER		SINGLE	KX :	MULTIPLE	, L	S. FARM OR LEASE NA	M E	
2. NAME OF OPERATOR	AR STAR						Fabrush bisa		
DUGAN PR	ODUCTION CORP.)	_ Fahrenheit_ 9. WELL NO.		
3. ADDRESS OF OPERATOR					TIME	*	. 1		
D O Ro	v 200 Farming	ton NM 971	QQ	And the second	10		10. FIELD AND POOL,	OR WILDCAT	
1. LOCATION OF WELL (R At surface	x 208, Farming eport location clearly an	d in accordance with	any State	peddireme	nts.*) 108)	Counselors Ga	llum Assoc.	0& G
	FSL - 720' FW	5 ,	1/12	1	1 Ma	فد	11. SEC., T., R., M., OR		
	• • •	_ `	1 ,		') , ,	THIVE	D SURVEY OR A	KEA	
At proposed prod. zon	ie		•	$b_{x,x}$	1.5	S. W.	11 TO	ON DOLL	
4. DISTANCE IN MILES	AND DIRECTION FROM NE	IDVER TOWN OF DOCT	arride#		15 CH2	V	Sec. 11, T2		
			01110		1911/21 -	-	12. COUNTY OR PARISE	1	
Counselors, N	M is 2½ miles_	<u>southwest</u>			A CONTRACTOR		Rio Arriba	l NM	
LOCATION TO NEAREST	r		16. No. ok	ACRES IN	LEASE		F ACRES ASSIGNED		
PROPERTY OR LEASE 1 (Also to nearest drig	INE, FT.	660'		440		10 11	160		
8. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOS	ED DEPTH		20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	IS LEASE, FT.	1/2 mile	56	665'			Rotary		
21. ELEVATIONS (Show who		DRILLING OPERATI					22. APPROX. DATE W	ORK WILL START	
6902' GL		SUBJECT TO COMP	LIANCE W	ATTA HTI	CHED		October 2.	1983	
23.		FRENERAL REQUIR	EMENTS"			This	October 2, action is subject to a	dminist rative —	
		PROPOSED CASIN	G AND CE	MENTING	PROGRAM	appea	al pursuant to 30 CFF	R 290.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	or	SETTING D	ЕР ТН		QUANTITY OF CEME		
12-1/4"	8-5/8"	32#		20	00'	159.3	cf to surfac	e	
7-7/8"	4-1/2"	11.6/10.5#		566			f to surface		
					-		147		
			1		1		la la		

OILCIA Plan to drill with spud mud to set surface casing at 200'. Will then drill with a water-mud-gel mixture to ghe Gallup formation. Plan to run IES and CDL logs, and if the well appears productive will then run $4\frac{1}{2}$ " casing, cementing in 2 stages. Will selectively perforate, frac, clean out after frac, and complete well using 2-3/8" O.D. tubing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, it any.				
signed 1/4. Weaplu Thomas A.	Dugan Petrol	eum Engineer	DATE 8-11-83	
(This space for Federal or State office use)	<u> </u>		en transporter de la filia	
//				
PERMIT NO.	APPROVAL	DATE	AS AMENDED	
		•	MICHUED	
APPROVED BY	TITLE		· DATE	
CONDITIONS OF APPROVAL, IF ANY:			OCT 2 0 1983	
_		Q		
, }			* Daughum	
on	*See Instructions On Rev		SOT AREA MANAGEN/Chy	
		£ .	CADAMBELOTE DEGLEDER SPEA 📳	

NMOCC

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Well No. Fahrenheit Dugan Production Corporation Range Juit Letter Section Rio Arriba 6 West 23 North W Actual Fastage Location of Well: 720 feet from the South line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Counselors Gallup Assoc. 0&G Acres Gallup 6902 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownersh the control of the co interest and royalty). 3. Il more than one lease of different ownership is dedicated to the well, have the interests of allowing subjectificonsolidated by communitization, unitization, force-pooling. etc? OIL CON. DIV. If answer is "yes," type of consolidation ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the Thomas A. Duga Petroleum Engineer Dugan Production Corp. Date 8-11-83 SEC. 100% Dugan Production Corp. Date Surveyed July 25, 1983 Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L.S.

