

5 BLM, Fmn 1 McHugh 2 Celsius

1 File

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.  
3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
660' FSL - 720' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) ☒ TD & 4½" casing

5. LEASE  
NM 24458  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Fahrenheit  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Counselors Gallup  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 11, T23N R6W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6902' GL; 6914' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for TD and details of 4½" casing and cement.

RECEIVED  
MAR 28 1984  
OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 3-20-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 27 1984

FARMINGTON RESOURCE AREA

DUGAN PRODUCTION CORP.  
Fahrenheit #1

3-20-84 T.D. 5712' Finished laying down drill pipe. Rigged up and ran 125 jts. 4½" O.D., 10.5#, K-55, 8 rd, ST&C casing. T.E. 5721.25' set at 5711' RKB. Cemented first stage by Western Co. as follows: Pumped 10 bbls. mud flush followed by 250 sx 50-50 pos w/ 2% gel and ¼# cellophane flakes per sk (total slurry first stage = 320 cf). Had full circulation throughout job. Reciprocated casing OK while cementing. Bumped plug with 1500 psi. Float held OK. Dropped opening bomb. Opened stage tool at 4617'. Circulated with rig pump 2½ hrs. Cemented 2nd stage as follows: pumped 10 bbls. mud flush followed by 625 sx 65-35 plus 12% gel with ¼# cellophane flakes per sk. followed by 50 sx 50-50 pos plus 2% gel and ¼# cellophane flakes per sk. Had full returns throughout job. Circulated approx. ½ bbl. contaminated cement. (Total cement slurry 2nd stage = 1452 cf) Closed stage tool with 2500 psi. Held OK. Job complete at 4:15 p.m. 3-19-84. Nippled down BOP. Set 4½" casing slips. Cut off casing. Released rig at 6:30 p.m. 3-19-84.

MAR 28 1984  
OIL CON. DIV.  
DIST. 3