

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3/30/84  
4-17-84

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
DUGAN PRODUCTION CORP.

Address  
P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Fahrenheit	Well No. 1	Pool Name, Including Formation Counselors Gallup	Kind of Lease State, Federal or Fee Fed	Lease No. NM24458
Location				
Unit Letter M	660	Feet From The South	Line and 720	Feet From The West
Line of Section 11	Township 23 N	Range 6 W	, NMPM, Rio Arriba County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 11	Twp. 23N	Rge. 6W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-10-84	Date Compl. Ready to Prod. 4-3-84	Total Depth 5712'	P.B.T.D. 5667'					
Elevations (DF, RKB, RT, GR, etc.) 6902' GL; 6914 RKB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5164'	Tubing Depth 5582' RKB					
Perforations 5164-5663', (60 holes)	Depth Casing Shoe 5711' RKB							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	207' RKB	159 cf
7-7/8"	4-1/2"	5711' RKB	1772 cf in 2 stages
	2-3/8"	5582' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-31-84	Date of Test 4-3-84	Producing Method (Flow, pump, gas lift, etc.) Swabbing and flowing	
Length of Test 3 hrs	Tubing Pressure 250 psi SI	Casing Pressure 650 psi	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 184 BOPD	Water-Bbls. 320 (frac fluid only)	Gas-MCF 120 est.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs (Signature)  
Geologist

4-6-84

(Title)

(Date)

OIL CONSERVATION DIVISION

APR 10 1984

APPROVED \_\_\_\_\_, 19

BY Original Signed by FRANK I. CHAVTZ

SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.