

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Union Texas Petroleum Corporation.						5. LEASE DESIGNATION AND SERIAL NO. SF 078272 A	
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, New Mexico 87499						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1768' FSL; 2235' FEL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA DATE ISSUED FEB 10 1984						8. FARM OR LEASE NAME Dunn	
15. DATE SPUDDED 12-22-83						9. WELL NO. 2	
16. DATE T.D. REACHED 1-6-84						10. FIELD AND POOL, OR WILDCAT Lybrook Gallup/Undes. Dakota	
17. DATE COMPL. (Ready to prod.) NA P & A 1-14-84						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 9, T23N-R7W NMPM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7242'						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD None 722'						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 6850'		21. PLUG, EACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6850'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24		309'		12-1/4"	
						CEMENTING RECORD	
						319 cu.ft. Cl Bw/3% CaCl ₂ and 1/4# Flocele per sack	
						AMOUNT PULLED	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None FEB 14 1984 OIL CON. DIV. DIST. 3							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. A. Edmister		TITLE Engineering Analyst				DATE February 7, 1984	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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RV

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