

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078272 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Lybrook Gallup/Undes. Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9, T23N-R7W NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)

At surface 1768' FSL; 2235' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or at depth)

7242' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Proceeded with plug and abandonment, as approved, on 1-14-84.

1. Tripped in hole w/DP to 1589' RKB, and set 1st plug w/77 cu.ft. C1 B cement.
2. Pulled DP to 683' RKB and set 2nd plug w/53 cu.ft. C1 B cement.
3. Pulled DP to 309' RKB and set 3rd plug w/35 cu.ft. C1 B cement.
4. Pulled DP and set surface plug with 23 cu.ft. C1 B cement.
5. Cut off casing head.
6. Install dry hole marker.

DEC 10 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Edmister

TITLE

Engineering Analyst

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 07 1984

(S.D.) MAT MILLENBACH

M. MILLENBACH
AREA MANAGER

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Instructions on Reverse Side