

SANTA FE		REQUEST FOR ALLOWABLE		OIL CONSERVATION COMMISSION	
FILE		AND		SUPERSEDES Old C-104 and C	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-83	
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRORATION OFFICE					
Operator					
Merrion Oil & Gas Corporation					
Address					
P. O. Box 1017, Farmington, New Mexico 87499					
Reason(s) for filing (Check proper box)					
New Well		Change in Transporter of:		Other (Please explain)	
☒		Oil ☐ Dry Gas ☐			
Recompletion		Casinghead Gas ☐ Condensate ☐			
☐					
Change in Ownership					
☐					
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Rita		5		Counselors Gallup Ext.	
Location		Kind of Lease		Lease No	
		State, Federal or Fee Fee			
Unit Letter M : 890 Feet From The South Line and 760 Feet From The West					
Line of Section 5 Township 23N Range 6W, NMPM, Rio Arriba County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)	
Giant Refining Co.		☒		P. O. Box 256, Farmington, New Mexico 87499	
Name of Authorized Transporter of Casinghead Gas		or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.		☒		P. O. Box 4990, Farmington, New Mexico 87499	
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
		M		5	
		Twp.		Rge.	
		23N		6W	
		Is gas actually connected?		When	
		No		As soon as possible	
If this production is commingled with that from any other lease or pool, give commingling order number					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
XX		XX		XX	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
2/8/84		3/8/84		5665' KB	
P.B.T.D.		Tubing Depth		Depth Coaling Shoe	
5627' KB		5300' KB		5661' KB	
Elevations (DF, RAB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
6833' KB, 6820' GL		Gallup		5091	
Perforations		5091, 5097, 5217, 5223, 5323, 5326, 5329, 5332, 5347, 5351, 5357, 5460, 5463, 5466, 5469, 5497, 5500, 5504, 5510, 5526, 5529, 5532, 5535,			
TUBING, CASING, AND CEMENTING RECORD 5538' KB, 24 holes					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
12-1/4"		8-5/8"		218' KB	
7-7/8"		4-1/2"		5661' KB	
				700 sx (1442 cu. ft.)	
				100 sx (122 cu. ft.)	
TEST DATA AND REQUEST FOR ALLOWABLE					
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
3/8/84		3/9/84		FLOWING	
Length of Test		Tubing Pressure		Casing Pressure	
24		50		250	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
		62		-0-	
				135	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
(Signature)					
Steve S. Dunn, Operations Manager					
(Title)					
3/9/84					
OIL CONSERVATION COMMISSION					
MAR 12 1984					
APPROVED					
Original Signed by FRANK T. CHAVEZ					
BY					
SUPERVISOR DISTRICT # 3					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.					