
DISTRIBUTION

SANTA PE

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

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U.S.G.S.			Į
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			L

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS leason(s) for filing (Check proper box) Other (Please explain) D Oil Dry Gas 5 1934 Casinghead Gas Change in Ownership Condensate change of ownership give name ad address of previous owner ___ Lease No Pool Name, including Formation Kind of Lease Gudrith State, Federal or Fee Foachal Feet From The NORTH Line and 1190 INF ot From The WEST Range 4 W Township NMPM, Line of Section ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS one of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Tant Refining Co.

ame of Authorized Transporter of Casinghead Gas ☑ FARMINGTON N M. 87401 or Dry Gas 1 Paso Matural Gas Paso Texas Unit well produces oil or liquids, ve location of tanks. Waiting an F : 6 234:4W his production is commingled with that from any other lease or pool, give commingling order number MPLETION DATA Same Resty. Dill. Res 011 Well Designate Type of Completion - (X) 10894 6895'K. O | 26 | 84 rations (DF, RKB, RT, GR, etc.) 6/2/84 Tubing Depth Name of Producing Formation Top Oil/Gas Pay 6508'KB 5670'KP 10855 Gallup-Tocito 5670'- 5898' = .41 = 69 Holes 1221'-1247 = .41 = 104 Holes Depth Casing Shoe riorations WHI KB TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 181.643 CLASE B 390 LAC 9%132# SURFACE 7" - 23# 1st stage feet 3 2nd stage 350ft Intermediate 4834 4 42"-11.6# Top-4747-BoHom-6894 Liner 2 3/2" - 4.70 Tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top alicable for this depth or be for full 24 hours) ST DATA AND REQUEST FOR ALLOWABLE Producing Methor (Flow, pump, gas lift, etc.) First New Oil Run To Tanks Date of Teet Pumping 10-2-84 19th of Test 6-11-84 Choke Size Tubing Pressure 24 HRS QU-Bble 1 BBI 74 BBLS 17 3315 S WELL Bhis, Condensate/MMCF Gravity of Condensate ual Prod. Tool-MCF/D Length of Test NIA <u>N/A</u> od (pitot, back pr.) Tubing Ph oure (Shut-in) Cosing Pressure (Shat-12) NIA NLA OIL CONSERVATION DIVISION ITIFICATE OF COMPLIANCE 6-28-84 JUN 28 1984 eby certify that the rules and regulations of the Oil Conservation ion have been complied with and that the information given is true and complete to the best of my knowledge and belief. Original Signed by FRANK I CHAVEZ

TITLE .

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICT # 3

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.