SUBMIT IN THIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425. 126 932/11

UNITED STATES DEPARTMENT OF THE INTERIOR

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			NATION				

	GEOLOG	SICAL SURVEY			Contract #362		
APPLICATION	N FOR PERMIT TO	O DRILL, DEEPI	EN, OR PLUG B	ACK_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK	ILL ×	DEEPEN	PLUG BA		Jicarilla Apache 7. UNIT AGLEEMENT NAME		
b. TYPE OF WELL OIL G	NELL OTHER		INGLE MULTIP	CLE XX	8. FARM OF LEASE NAME Montin - Whittake		
W.B. Martin of Address of Operator		N. M. 874Ó1		9. WELL NO. = 24 Marein/Whittaker 10 Meg Any Pool OR All MCATUAL			
2110 N Sullivan, Farmington, N.M. 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2000 FSL and 1745 FEL					Wildcat 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA T SE/4 Sec. 6		
At proposed prod. zone Figure 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 18.5 miles N.W. of Cuba N.M.					T23N R4W 12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.		
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	OSED*	00' 16. No	o. of acres in lease ± 2280	TO T	O. OF ACRES ASSIGNED O THIS WELL 160 4/0		
18 DISTANCE FROM PRO	POSED LOCATION* DEFILLING, COMPLETED, HIS LEASE, FT. 5	00'	7100'	_	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show w) 6870	' GR \$	RILLING OPERATIONS UBJECT TO COMPLIAN GENERAL BEQUIREMEN	AUTHORIZED ARE CE WITH ATTACHED WT&EMENTING PROGR.		nis action is subject to administrative ppeal pursuant to 30 CFR 290.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12½"	9 5/8 OD J-55	36 lbs	250'		$\frac{3}{175}$ (175 sxs)		
8 3/4"	7" OD J-55	23 lbs	5200'	See C	peration Plan		
6½"	4½ OD K-55	11.6 lbs	See Operation		peration Plan		
Propose	d Program:						

- 1. Drill $12\frac{1}{4}$ ' hole to + 250' run and set 9 5/8" casing. Circulate cement to surface.
- 2. WOC 12 hours
- Install and pressure test BOP to 1000 PSI 3.
- 4. Drill 8 3/4" hole to 5200' with low solids-low water Joss. Mud Run and set 7" intermediate. WOC
- 5. Drill to total depth with Air (30% N2) run and cement $4\frac{1}{2}$ " long string.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blewout preventer program, if any.

SIGNED WILL THAT I	THIS Operator	APPROVED	
(This space for Federal or State office use)	APPROVAL DATE	AS AMENDED	
APPROVED BY	TITLE	DEG-2 8 1983 -	ر درکاری
ah d	acti	AREA MANAGER FARMINGTON RESOURCE AREA	(

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

P. C. LOX 2088

Form C-107 kevised 10-1-72

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	•	All distances must la					Well No.
perator			Lease	* *************************************	n		24
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nit Letter	Section	Township	Fama =	7.7	-	miha	
J	6	23N	1	↓W	Rio Ar	ı ıua_	
	ocation of Well:	N 43.	. זיזו.ב		. (East	line
2000	Teel Hom the	South line on	1745 IP®1	feet	from the	==	Dedicated Acreage:
round Level Ele	ev: Producing For	mation Octuber	11/1	Ideay (1 Sadrette	6-0	160-40 Acres
6870	Gallus	NAKUTA					
2. If more interest	than one lease is and royalty).		ell, outline e	each and ide	entify the ov	vnership t	hereof (both as to working
dated by	y communitization,	unitization, force-po inswer is "yes;" typ	oning.etc?	ation			
this form	m if necessary.)	1	all interests	have been	consolidate	d (by cor	nmunitization, unitization, approved by the Commis-
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