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OPERATOR	
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## OIL CONSERVATION DIVISION

Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS30451N  
Sept. 14, 1984  
**RECEIVED**

AUG 22 1984

OIL CON. DIV.,  
DIST. 3Operator  
W.B. Martin & Associates, Inc.Address  
709 North Butler, Farmington, NM 87401

Season(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Well Name Martin-Whittaker	Well No. 24	Pool Name, including Formation S. Lindrith-Gallup-Dakota	Kind of Lease State, Federal or Free	Lease No. #362
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Location

Unit Letter J; 2000' Feet From The South Line and 1745' Feet From The EastLine of Section 6 Township 23N Range 4W, NMPM, Rio Arriba County

## SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499
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Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79979
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Well produces oil or liquids, or location of tanks.	Unit J	Sec. 6	Twp. 23N	Rge. 4W	Is gas actually connected? NO	When Waiting on Contract
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If production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X) 

Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X		X					

Well Spudded 3/4/84	Date Compl. Ready to Prod. 8/20/84	Total Depth 6620' KB	P.B.T.D. 6637' KB
Formations (DF, RKB, RT, GR, etc.) 6870' GR	Name of Producing Formation Gallup-Tocito-Semilla	Top Oil/Gas Pay 5647'	Tubing Depth 6460' KB
Formations 647'-99', 5701'-86, 5854'-64, 5898'-5949', 6003'-97', 6100-97', 6290'-93, 6301-83, 6457-66'			Depth Casing Shoe 6637' KB

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
2 1/4"	9 5/8" 32# J-55	291'	206.50ft <sup>3</sup> Class B, 2% CaCl <sub>2</sub>
3/4"	7" 23# J-55	6870' KB	7347ft <sup>3</sup> 35/35 poz 6% gel 10#sxs
4"	4 1/2" 10.5# J-55	4258' - 6637' (296ft <sup>3</sup> RFC10-1 4% Fluid Loss)	Kolite Salt (480ft <sup>3</sup> RFC10-1)
	2 3/8 tubing	6460'	296 cu ft

## TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

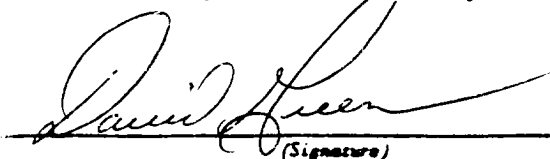
First New Oil Run To Tanks 8/20/84	Date of Test 8/20/84	Producing Method (Flow, pump, gas lift, etc.) Purping	
Length of Test 4 hrs	Tubing Pressure 45#	Casing Pressure 45#	Choke Size 3/4"
Oil Prod. During Test 15.50 bbls	Oil - Bbls. 15 bbls	Water - Bbls. 1/2 bbls	Gas - MCF 65 mcf

## WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Operator Representative

(Title)

8/1/84

(Date)

## OIL CONSERVATION DIVISION

APPROVED AUG 22 1984BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.