

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		
Operator		

OIL CONSERVATION DIVISION
P. O. BOX 2488
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

W.B. Martin & Associates, Inc.

Address
709 North Butler, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

AMENDED *** Brackets

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Martin-Whittaker Well No.: 24 Pool Name, including Formation: S. Lindrith Gallup-Dakota Kind of Lease: Federal Lease No.: 362
Location: Unit Letter: J Section: 2000' Feet From The: South Line and: 1745' Feet From The: East
Line of Section: 6 Township: 23N Range: 4W NMPM. Rio Arriba County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent):
Giant Refining Co. P.O. Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):
El Paso Natural Gas Co. P.O. Box 1492, El Paso, Texas 79978
Well produces oil or liquids, or location of tanks: Unit: J Sec: 6 Twp: 23N Roe: 4W Is gas actually connected? No When: Waiting on Contract

If production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X) Oil Well: X Gas Well: New Well: X Workover: Deepen: Plug Back: Same Restv: Drill Restv:
Spudded: 3/4/84 Date Compl. Ready to Prod.: 8/20/84 Total Depth: 6640' P.B.T.D.: 6637'
Formation (DF, RKB, RT, GR, etc.): 6870' GR Name of Producing Formation: Gallup-Tocito-Semilla Top Oil/Gas Pay: *** (5342') Tubing Depth: 6460'
Locations: *** (5342' - 5519') ** (5707' - 5985') *** (6366' - 6491') Depth Casing Shoe: 6637'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8" 32# J-55	291'	206.50ft ³ Class B 2%CaCl ₂
8 3/4"	7" 23# J-55	4870'	872ft ³
6 1/4"	4 1/2" 11.6#	4958' - 6637'	296ft ³
	2 3/8" tubing	6460'	N/A

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks: 8/20/84 Date of Test: 8/20/84 Producing Method (Flow, pump, gas lift, etc.): Pumping
Length of Test: 24hrs Tubing Pressure: 45# Casing Pressure: 45# Casing Size: 3/4"
Oil Prod. During Test: 15.50 Oil - Bbls.: 15 Water - Bbls.: Gas - MCF: 65mcf

WELL

Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Logging Method (pilot, back pr.) Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Casing Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Operator: W.B. Martin & Associates, Inc. (Signature)
10/25/84 (Date)

OIL CONSERVATION DIVISION

APPROVED: OCT 26 1984
BY: Original Signed by FRANK T. CHAVEZ
TITLE: SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.