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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
REGISTRATION OFFICE		
PERIOD		

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3043/W  
4/20

Oct 24 1984  
DIST. 3

W.B. Martin & Associates  
709 N. Butler, Farmington, N. M. 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)  
Amended perforations \*

Change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Martin-Whittaker	21	S. Lindrith Gallup-Dakota Extension	State, Federal, or Free Federal	362

Location  
Unit Letter I : 1630 Feet From The South Line and 990' Feet From The East

Line of Section 7 Township 23N Range 4W NMPM, Rio Arriba

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	P.O. Box 256, Farmington, NM 87401

Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P. O. Box 1492, El Paso, Texas 79979

Well produces oil or liquids, • location of tanks.	Unit	Sec.	Trp.	Rge.	Is gas actually connected?	When
	I	7	23N	R4W	No waiting on hookup	

Is production commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Oil Res.
	X		X					

• Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/8/84	8/21/84	6510	6509
• Location (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6890'GR	Gallup-Semilla	5641	6365
• Location			Depth Casing Shoe
*5641-5949	6003-6197	6290-6466	6509

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	9 5/8" 36#	269.40	206.50 ft <sup>3</sup>
8 3/4	7" 23#	4780	757 ft <sup>3</sup>
6 1/2	4 1/2" 11.60#	4605-6509	240 ft <sup>3</sup>
	2 3/8	4365	

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8/21/84	8/21/84	Pumping	
in. of Test	Tubing Pressure	Casing Pressure	Choke Size
24	48	48	3/4"
2. Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
10 BBLs	8	2	58

WELL

4. Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
5. Test Method (plot, back pr.)	Tubing Pressure (Start-in)	Casing Pressure (Start-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W.B. Martin  
(Signature)  
Operator  
(Title)  
10/23/84  
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 24 1984

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.