

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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REMARKS	

30461N
Sept. Dec.
1984

RECEIVED

SEP 10 1984

OIL CON. DIV
DIST. 3

P. M. M. Associates, Inc.

10 North 1st St., Farmington, NM 87401

Reason(s) for filing (Check proper box)

Well	☐	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Range of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
101 in Wellbore	25	S. Lindroth Saline-Pakets Ext.	State, Federal or Fee Property	101
Section				
Well Letter	K	1650' Feet From The South Line and 1190' Feet From The West		
Line of Section	6	Township 35N	Range 10W	County
			10WPM, Rio Arriba	

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Pase Natural Gas Co.	P.O. Box 1250, Farmington, NM 87401
Name of Authorized Transporter of Coalinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Pase Natural Gas Co.	P.O. Box 1250, Farmington, NM 87401
Well produces oil or natural gas	Is gas actually collected?
Location of tanks	When
K	6
125N	10W
No	101

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Repts.	Diff. Repts.
X	X							
Spudded	Date Comp. Ready to Prod.	Total Depth	P.B. T.D.					
10/2/84	8/31/84	1650'	1650'					
Name of Producing Formation	Top Oil/Gas Test	Testing Depth						
6856'	1650'	1650'						
Location	Depth Casing Shoe							
5145-6158								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	9 5/8" 345'	240'	100
8 1/2"	7" 230'	240'	100
6 1/2"	4 1/2" 160'	240'	100
4 1/2"	2 3/8" 160' 4.70	6410' 38	100

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
8/31/84	9/2/84	Flowing
Time of Test	Tubing Pressure	Casing Pressure
24 hrs.	304	304
Prod. During Test	Oil - Bbls.	Water - Bbls.
3800 bbls	3800	3800

WELL

Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test Method (pilot, back pit)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

SEP 10 1984

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.