Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos R4., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. I. 30039233710051 Operator Great Western Resources Inc. Address 1111 Bagby Street, Houston, Texas 77002 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: Γ New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Fed. State, Federal or Fee Lease No. Pool Name, Including For JH 362 Lease Name S. Lindrith Sollup-Lakota Martin-Whittaker Location Unit Letter . County NMPM Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensat XP.O. Box 159, Bloomfield, New Mexico 87413 Gary Williams Energy Corporation Address (Give address to which approved copy of this form is to be sent) or Dry Gas \mathbf{x} Name of Authorized Transporter of Casinghead Gas P.O. Box 1492, El Paso, Texas 79978 El Paso Natural Gas Co. When ? is gas actually connected? 23N 4W Rge. If well produces oil or liquids, give location of tanks. Unit Sec. 10/30/84 Wed 6 K If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res'v Deepen Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis Oil - Bbls Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choka Siza Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above SEP of 1999 is true and complete to the best of my knowledge and belief. Date Approved ょ〉 3... By_ SUPERVISION DISTRICT # 3

CYD HINES Engineering Assistant (713) 739-8400 Printed N 8/29/89 Date

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.