

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other Co-mingled

2. NAME OF OPERATOR

W.B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR

709 North Butler, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1745' FNL and 1190' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Case & Cement Intermediate

5. LEASE

Contract #362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#23 Martin-Whittaker

10. FIELD OR WILDCAT NAME

S. Whittaker

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW 1/4 Sec. 7, T23N, R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6854' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JUL 10 1984

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Completed Operations: 3/2/84 Drilled 8 3/4" hole to 4803'K.B. with low solids/ low water loss mud. Ran in hole with 4795' of new J-55 23#/ft 7" casing. G.S. @ 4802'K.B., F.C. @ 4761'K.B., Stage Tool @ 2226'K.B. Cement 1st stage 483.20ft<sup>3</sup> Class B 10% A-10 1% A-7. Cement 2nd stage with 231ft<sup>3</sup> B-lite, 1% A-7, 5%-A-5, 6 1/2#/sx B-7. Tail in 75.50ft<sup>3</sup> Class B, 10% A-10, 1% A-7. Mud weight and viscosity would not allow temperature survey to be run.

Proposed Operations: WOC 12hrs.

JUL 12 1984

OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Martin TITLE Operator DATE 7/10/84

(This space for Federal or State office use)

APPROVED BY TITLE DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

JUL 10 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY SM