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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSF	PORT OIL	AND NAT	URAL GA	S Well A	N No.			
Great Western Resources Inc.								00392	039233720051		
	sources	1110.									
1111 Bagby Stree	t, Hous	ton, 1	ľex:	as 77002	F-1 -0:	(B)	:-1				
easco(s) for Filing (Check proper box)		Change in	Ton	morter of	U Outs	(Please explai					
ew Weil	Oil		Dry	. [: 1							
ange in Operator	Casinghead		-	leassie 🗌							
change of operator give name											
d address of previous operator	AND LEA	CF.									
DESCRIPTION OF WELL A	AND LEA	OE Well No.	Pool	Name, Including	Formation	61 11 4	A .	of Lease Federal or Federal	u	see No.	
Martin-Whittaker		23	5,0	Kindrith >	Tollup.	Laksta	24	Legistr of Lea	JH 3	60	
ocatios v	17	45		A/a	sth	119	<i>(</i>) =	set From The .	Wesh	Line	
Unit Letter	- : <i>/ /</i>	79	. Feat	From The No	MIL LIN						
Section 7 Township	33N		Ran	• 4W	, No	1PM. BY	Tio a	MUA		County	
		. 05 0		ND NATES	DAT GAS						
I. DESIGNATION OF TRAN	SPORTEI KXI	or Condet			VOTE CON				orm is to be se		
Gary Williams Energy	P.O. Box 159, Bloomfield, New Mexico 87413 Address (Give address to which approved copy of this form is to be sent)										
ame of Authorized Transporter of Casing	ghead Gas	XX	or E	Ory Gas	Address (Giv	imes address to wh $ imes$ 1492 ,	tick approve ਜ਼ੀ Dags	COPY OF UNUS	. 79972	~/	
El Paso Natural Gas C	<u>o.</u>		17.	a l Rge.	le gas actual		EI Pas				
well produces oil or liquids, we location of tanks.	Unit	Sec.	127	F 4/*		ES	i_	10/3	30/84		
this production is commingled with that		er lease or			ng order num	ber:					
V. COMPLETION DATA							Deepen	Phys Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	1	Gas Well	New Well	Workover	Despes				
Designate Type of Completion	Date Comp	al. Ready I	o Pro	d	Total Depth		<u> </u>	P.B.T.D.			
				Top Oil/Gas Pay			Tubing Do	This Doub			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Lice	Top Owes 129			Tubing Depth			
erforations	<u> </u>				<u> </u>			Depth Cas	ing Shoe		
ara ara											
	TUBING, CASING AND					NG RECO	<u>k</u>		SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE			DEFINGE						
	 -										
	1										
			7 4 90		<u> </u>						
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLUY	v at l	L.C. and oil and mus	t be equal to o	er exceed top a	llowable for	this depth or b	e for full 24 ho	MFS.)	
OIL WELL (Test must be after Date First New Oil Rus To Tank	Date of To		- 07 .		Producing N	Aethod (Flow,	pump, gas lij	l, etc.)			
D46 1 112 1 44 01 1 102 10 10 10 10 10 10 10 10 10 10 10 10 10								Choke Si	20		
Length of Test	Tubing Pr	SERVILE.			Casing Pres	9174	ſ	_	岩色粉	[2 [3]	
Actual Prod. During Test	Oil - Bbla	Oil Bhie				<u>. </u>		COL MC	F	55 III	
Verifie Stor Desire Lear	On a Bon	•						4	1 1 2 A 10 pg		
GAS WELL									G 5 1939		
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Cond	ensate/MMCF		Gravity o	Condensals		
Tubing Pressure (Shut-in)					Casina Dra	saure (Shut-ia)		Choke S	70 70		
Testing Method (pilot, back pr.)	Tubing P	Lesenie (7)		y.							
VI. OPERATOR CERTIFI	CATEO	E CON	/Pf	IANCE					10040		
I hamby certify that the rules and res	rulations of t	ne Oil Com	BOTYS	tion		OIL CC	NSER	VATIO	N DIVIS		
Division have been complied with and that the information gives above					 			ព្រះព្រ	r 40 10		
is true and complete to the best of my knowledge and belief.					∥ Da	te Approv	ved	SPF II	<u>5 , </u>		
Const	Line	11			_		7	1) E	Dearl		
Signature CIAD LIMATES	1 7 7 1 16	nade	~~	Assistan	. ∥ By						
CYD HENES					11	le	SUPER	RVISION	DISTRIC'	- π Θ	
8/29/89	(7			8400	11 11	M					
Date			Telep	hose No.	11					· · · · · · · · · · · · · · · · · · ·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.