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## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

STRICT III 00 Rio Brazos Rd., Aziec, NM 87410	REQUE	EST FOR	R ALLO	OWABL	E AND A	UTHORIZ URAL GA	1S	DI No			
GREAT WESTERN ONSHORE INC.						Well API No. 300392.33720051					
				uc	ston '	Tovas	77002				
1111 Bagby Str (eason(s) for Filing (Check proper box)	eet, S	uite .	L/00	, HOU		, ,	iin)				
leason(s) for Fitting (CARCE proper teal)	(	Change in To		r of:	<u>C</u> :	HANGE (	OF NAME	ONLY			
Recompletion	Oil Casinghead		ory Gas Condensal								
change in Operator XXI					ES INC	•					
ad address of previous operator									•		
I. DESCRIPTION OF WELL .	AND LEA	Well No.   P	Pool Nam	e, Includia	g Formation	_		Lease Fed Federal or Fee	TIO	363	
Martin-Whittak	er	23	s. L	indri	th-Gal	lup Da	k .   3486, 1	WHEN OF THE	110	J & W	
Unit Letter	: <u>/7</u>	451	Feet From	a The	<u> </u>	sed		t From The		Line	
Section 7 Townshi	23/	<u>1/ 1</u>	Range	4 (V)	<u>, N</u>	APM,	KIO	Arriba		County	
II. DESIGNATION OF TRAN	ISPORTE	R OF OII	L AND	NATUE	CAL GAS			A	ann in to ha co	<u></u>	
Name of Authorized Transporter of Oil	XX	or Condens			VIEW (CIN		hich approved Bloom				
Gary Energy Co Name of Authorized Transporter of Casin	rporat	ion XX	or Dry G	4 🗔	Address (Giv	e address to w	hick approved	copy of this f	orm is 10 <b>be</b> se	int)	
Name of Authorized Transporter of Camp El Paso Natura	l Gas	Co.			P.O. E	ox 149	2, El	Paso, S	rx 7997	78	
If well produces oil or liquids,	Unit		Twp. ] 23// [	Rga.	is gas actuality	-	When		30/84		
ive location of tanks.  I this production is commingled with that	(rom any oth		<u> </u>								
V. COMPLETION DATA						<u> </u>		Bhia Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	j Ge	well	New Well	Workovec	Despet	Link sect	Deta ver	Pril 1425 V	
Data Spudded		pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Depth			
Perforations	<u>.l</u>							Depth Casi	ng Shoe		
		TUBING, CASING AND				CEMENTING RECORD  DEPTH SET			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE				DEFIN SET					
				<del></del>	-						
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		<u> </u>			ا الخدرات دادا	o for full 24 b	uer i	
OIL WELL (Test must be after	recovery of 1	otal volume	of load o	il and mus	Producing h	r exceed top of	ellowable for the pump, gas lift.	nis depin or b , etc.)	: JOF JULE 24 MA		
Date First New Oil Rus To Tank	Date of To	e <b>a</b>					,				
Length of Test	Tubing Pr	PERLIPO			Casing Pres	aun [i	n e c	Choke Siz	E Iñ		
Actual Prod. During Test	Oil - Bbla				Water - Bb		<i>IJ</i> <del>᠖ ७</del> ᠬ	GE- NC	- 11		
						<u> </u>	JAN	2 <del>2</del> 1990	<u> </u>		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bble Cond	en ante/MMCI		Chants	(Contenue		
ACIDE POS. 198 MICE/U						Coming Pressure (Shut-in) DIS Choile Size					
Testing Method (pitet, back pr.) Tubing Pressure (Shut-in)					Casing Pro	oanes (2)vrt-ir/	, 0	1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-			
VL OPERATOR CERTIFI	CATEO	F COM	PLIAN	NCE		0" 01	ONSER'	VATION	חויום	ION	
I heraby certify that the rules and re-	guintions of th	se Oil Come	ervatica		<b>\</b>	OIL C	NOCK			1014	
Division have been complied with a is true and complete to the best of a	ad that the ini	formatice gi	ves abov	•	J 22	ta Annon	ueri	JAN 2	2 1990		
W 14	10				ll Da	te Appro			$\sim 1$	/	
Engd &	fines	<u>/</u>			Ву			٠, (			
CYD HINES		<u>ineer</u>			11	la.	SUP	ERVISOR	DISTRIC	T #3	
Printed Name 11/17/89	(7)		9-84		Tit	JQ	<del></del>				
Date		Te	elephons	No.	W						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled Gr deepened well must be accompanied by tabulation of deviation tests taken in accordant with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.