

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐ Co-mingled

2. NAME OF OPERATOR  
W.B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR  
2110 N Sullivan, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FSL and 1190' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Case & Cement Intermediate	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
Contract #362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
#22 Martin Whittaker

10. FIELD OR WILDCAT NAME  
Wildcat S. Jicarilla Nat. Park Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW 1/4 Sec. 7  
T23N R4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6848' GR

RECEIVED

FEB 22 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02/17/84 Completed Operations:

Drilled 8 3/4" hole to 4715' with low solids low water loss mud.  
Ran 4710' of new J-55 7"OD 23#/ft casing. D.V. tool at 2235'. Cemented as follows:

1st Stage 512ft<sup>3</sup> (320sxs) 10-1 RFC  
2nd Stage 282ft<sup>3</sup> (150sxs) 65/35 Poz, 1% CaCl<sub>2</sub> 6% gel, 5#/sx salt, 6 1/2#/sxs Kolite, Tail in with 80ft<sup>3</sup> (50sxs) 10-1 RFC. Cement Top @ 1390'

Proposed Operation WOC 12hrs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Martin TITLE Operator DATE 02/20/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 23 1984

\*See Instructions on Reverse Side

AMOCG

FARMINGTON RESOURCE AREA

BY SMH

RECEIVED  
FEB 24 1984  
OIL CON. DIV.  
DIST. 3