District I

P O Box 1980, Hobbs, NM 88241-1980

District II

P O Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerals & Natural Resources Department

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Revised February 10, 1994 Instructions on back

Form C-104

OIL CONSERVATION DIVISION P O Box 2088

Submit to Appropriate District Office 5 Copies

		, MN 87410			Centre	a Fe, NM 875	204-2000			AMENDED DEDODT	
District IV P O Box 2088, Santa Fe, NM 87504-2088											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
¹ Operator name and Address									OGRID Numbe	er	
Elm Ridge Resources, Inc.									149052		
P. O. Bo						³ Reason for Filing Code			-		
Dallas,	Texas	75360-1	299						Change of Operator		
⁴ API Number					Pool Name	-			6 Pool Code		
30-039-2		/ 1 7 m	South I		h Gallup D	ıkota			39179 9 Well Number		
	⁷ Property Code 2 3 4 2 5 18394			Whita	Property Name ker				22		
II. Surface Location											
1	Section	Township	Range	Lot Idn	Feet from the	North/South Line		East/West Line	Cou	inty	
K 11		23N	4W		1650	SOUTH	1190	WEST	Rio	Arriba	
	Bottom Section	Hole Lo	Cation Range	Lot Idn	Feet from the	North/South Line	Feet from the	Fact/West Line	Con	inty	
OL of totals.	Section	TOWNSHIP	Range	Lot tun	rect nom the	North South Effe	rect from the	East West Line	Coi	шцу	
12 Lot Code	13 Produ	cing Method	Code	14 Gas (Connection Date	15 C-129 Permit 1	Number	16 C-129 Effec	ctive Date 17 C	-129 Expiration Date	
III. Oil and		ranspor	ters Transport	or Nama	-	20	31	22	DOD III CTD	Y	
OGRID			and A	ddress		²⁰ POD	²¹ O/G		POD ULSTR Descri		
9018		NT REF		CO		1035310	0	Κ	7 _. 2	3N 4W	
		4 US HW RMINGT		87401							
	1731	11111101	011, 1111	0,401	· · · · · · · · · · · · · · · · · · ·			-	way was particular and	COLUMN TON	
601								D E	I die (C) et in et in		
PF 5											
,						un May 2 7 tges 44					
IV. Produce	d Wate	er									
²³ POD					24	POD ULSTR Loca	tion and Descrip	otion	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
											
	V. Well Completion Data				1 27	TD 28 PB1			70 D		
Spud Date		25 Spud Date 26			1 41			B-15-05-0	20 -		
30						TD	28	PBTD	29 p	erforation	
	Hole Size	<u> </u>		31 Casir	ng & Tubing Size		28 32 Depth Set	PBTD		erforation	
	Hole Size	<u> </u>		31 Casir				PBTD			
	• <u> </u>			31 Casir				PBTD			
VI. Well T	est Da	ta	y Date		g & Tubing Size	,	32 Depth Set		33 Sacks	Cement	
VI. Well T	est Da	ta Gas Deliver	-	36	g & Tubing Size	37 Test Length	32 Depth Set	Tubing Pressure	33 Sacks	Sg. Pressure	
VI. Well T	est Da	ta Gas Deliver	y Date	36	g & Tubing Size	,	32 Depth Set		33 Sacks	Cement	
VI. Well T 34 Date New C 40 Choke Size 46 I hereby c	Cest Da	Gas Deliver	Oil of the Oil	36 42 Conserva	Test Date Water	37 Test Length	32 Depth Set	Tubing Pressure	33 Sacks	Sg. Pressure	
VI. Well T 34 Date New C 40 Choke Size 46 I hereby c have been	Cest Da	Gas Deliver 41 t the rules of with and	Oil of the Oil that the in	36 42 Conserva	Test Date Water tion Division	37 Test Length 43 Gas	32 Depth Set	Tubing Pressure	33 Sacks	Sg. Pressure	
VI. Well T 34 Date New C 40 Choke Size 46 I hereby c have been	Cest Da	Gas Deliver 41 t the rules of with and	Oil of the Oil that the in	36 42 Conserva	Test Date Water	37 Test Length	32 Depth Set	Tubing Pressure	33 Sacks	Sg. Pressure	
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VI. Well T 34 Date New O 40 Choke Size 46 I hereby c have been is true an Signature: Printed Name: Title: Date: May 22,	retify the completed compl	Gas Deliver 41 It the rules of with and ete to the be M. Clark ent pperator fill in the state of the sta	Oil of the Oil that the imest of my l	Conservation and the conservat	Test Date Water Water ation Division of given above e and belief.	37 Test Length 43 Gas Approved by: Title: Approval Date:	32 Depth Set 38 44 Vice Pro	Tubing Pressure AOF SUPERVIS	33 Sacks 39 C 45 T 39 C 45 T 7 2 7 199	sg. Pressure est Method	