

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐ Co-Mingled
2. NAME OF OPERATOR  
W. B. Martin & Assoc.
3. ADDRESS OF OPERATOR  
2110 N. Sullivan, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1990' FSL and 1650' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- |                                   |                          |                          |
|-----------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF               | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT                    | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE                  | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL                       | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING              | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE                 | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES                      | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*                          | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Run & Cement Intermediate |                          |                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
2/12/84

COMPLETED OPERATIONS:

Drilled 8 3/4" hole to 4858' using low solids, low water loss mud.  
Ran 4857' of new N-80 23#/ft 7" OD casing. Cemented as follows:  
1st Stage - Guide shoe @ 4857', fill collar @ 4817.84', cement w/512 ft (320 sacks) class B 10% Thixaid-13 CACL<sub>2</sub>  
2nd Stage - Stage collar @ 2275.14', cement w/250.50 ft (150 sacks) 65/35 poz + 1% CACL<sub>2</sub> + 5# Hyseal + 5% salt. Cement top @ 1580'

PROPOSED OPERATION: Waiting on cement 12 hours

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Martin, Jr. TITLE President DATE 02/13/84  
W. B. Martin, Jr.

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
Contract #362
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME  
J
8. FARM OR LEASE NAME  
Martin-Whittaker
9. WELL NO.  
No. 20 ~~Martin-Whittaker~~
10. FIELD OR WILDCAT NAME  
Wildcat ~~Whittaker~~ Whittaker
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW 1/4 Sec 8  
T23N R4W
12. COUNTY OR PARISH 13. STATE  
Rio Arriba N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6936' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

FEB 14 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

RECEIVED  
FEB 16 1984  
OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

FEB 15 1984

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
BY SM