## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3018/N2/

Form C-104 Revised 10-1-78

TRANSPORTER GAS	REQUEST	FOR ALLOWABLE	20101	
OPERATOR 1. PROBATION OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	AS	
Operator  Merrion Oil & Gas (	Corporation			
Address	Orporación		A Pa	
P. O. BOx 1017, Far	mington, New Mexico 87499	9	WEGE IN.	
Reason(s) for filing (Check propo		Other (Please explain		
Recompletion	Change in Transporter of:	ry Gas	MAROSIO	
Change in Ownership		ondensate	OIL CO. 1984	
If change of ownership give na and address of previous owner	me ·		OIL CON. DIV.	
. DESCRIPTION OF WELL A				
Lease Name	Well No. Pool Name, Includis			
Rita Com	4 Counselors G	allup at akota - State, F	ederal or Fee Federal SF 078359	
1	Feet From The North			
Line of Section 8	Township 23N Range	6W , NMPM, Rio	to the second se	
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of	f Otl X or Condensate	Address (Give address to which	approved copy of this form is to be sent)	
Giant Transportat		P. O. Box 256, Farmin	ngton, New Mexico 87499	
Name of Authorized Transporter o	Casinghead Gas of Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)	
Unknown	Unit Sec. Two. Ros.			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. F 8 23N 61	is gas actually connected?	When As soon as married	
If this production is commingled COMPLETION DATA	with that from any other lease or po		As soon as possible	
Designate Type of Compl	ation - (X) Oil Well Gas Well	, полити	Plug Back   Same Res'v. Diff. Re	
Date Spudded	Date Campi. Ready to Prod.	Tatal Depth	P.B.T.D.	
1/29/84	2/29/84	6520' KB	6476' KB	
6824' KB, 6811' G	Name of Producing Formation  Gallup	Top Oll/Gas Pay	Tubing Depth	
L	5502, 5500, 5498, 5495, 54	5149' KB	5273 KB	
5428, 5494, 5429,	5420, 5416, 5414, 5297, 5		6520' KB	
	TUBING, CASING, A		49	
HOLE SIZE 12-1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
4-1/2"	8-5/8" 4-1/2"	223' KB	175 sx (361 cu. ft.)	
	3 1/2	6520' KB	350 sx (427 cu. ft.)	
	2-3/8"	5273 KB	700 sx (1442 cu. ft.) 100 sx (122 cu. ft.)	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top all	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)	
2/24/84	2/29/84	Flowing		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours Actual Prod. During Teet	Otil - Bbis.	200 PSI	3/4"	
	92	0	Gas-MCF 192	
GAS WELL			± 2 ± 2	
Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensets/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shet-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION	
<del> </del>	-			
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	20 1984	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ		
			· · · · · · · · · · · · · · · · · · ·	
	1.0	TITLES	UPERVISOR DISTRICT # 5	
A.	1 0()	This form is to be filed i	n compliance with RULE 1104.	

3/2/84

(Date)

(Signature)

(Title)

Steve St Dunn, Operations Manager

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name on number, or transporten or other such change of condition NERCY ALL MINERALS DEPARTMENT

TI W I IVIIIAEL	MLD L		4M 1 1
- 20. 27 CPPICO 20CEIVEO			
DISTRIBUTION			
SANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	DIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operation OFFICE			
Merrion Oil & Gas C	orporation		Mr.
Address			MEGET.
	mington, New Mexico 87499		M. CELEVANO.
Reason(s) for filing (Check prope New Well X		Other (Please explain	N MAR On
Recompletion	Change in Transporter of: Oil Dry		On 2 1984
Change in Ownership		Gas III	
		<u> </u>	O/L COA+
If change of ownership give named address of previous owner,			
•			
DESCRIPTION OF WELL A	ND LEASE   Well No.   Pool Name, including	Formation Viole	Lease No.
Rita Com	4 Undesignated		Federal or Fee Federal SF 078359
Location		- 1	078339
Unit Letter F , 1	1880 Feet From The North	Line and 1730 East	From The Word
•			From the West
Line of Section 8	Township 23N Range	6W , <b>NMPM</b> ,	Rio Arriba Count
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	G.4.5	,
Name of Authorized Transporter of	OIL X or Condensate		approved copy of this form is to be sent)
Giant Transport	_	1	ngton, New Mexico 87499
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
Unknown			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 8 23N 6W	is gas actually connected?	When
	2311 01	No	As soon as possible
If this production is commingled COMPLETION DATA	with that from any other lease or poo	l, give commingling order number	<u>X 1034-H</u>
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res
		XX	
Date Spudded 1/29/84	Date Compl. Ready to Prod.	Total Depth	<b>P.B.T.D.</b> 6476' KB
Elevations (DF, RKB, RT, GR, etc.	2/24/84 Name of Producing Formation	6520 KB Top Oll/Gas Pay	
6824' KB, 6811' GL	Dakota	•	Tubing Depth
Perforations		6398' KB	5273 KB Depth Coming Shoe
6298 - 6306	KB, 2 PF, 16 holes		6520' KB
		ND CEMENTING RECORD	
HOLE SIZE 1271/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-7/8"	8-5/8" 4-1/2"	223' KB 6520' KB	175 sx (361 cu. ft. ) B
		0320 KB	350 sx (427 cu. ft.) H 700 sx (1442 cu. ft.) B
	2-3/7"	5273' KB	1100 sx (122 cu, ft.) H
TEST DATA AND REQUEST		after recovery of total volume of los	d oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanke	able for this	depth or be for full 24 hours)	
2/24/84	2/25/84	Producing Method (Flow, pump, a Swabbing	pas uji, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Chake Size
8 hours	0 PSI	100 PSI.	1/8"
Actual Prod. During Teet	Oil-Bhis.	Water - Bbls.	Gas - MCF
······································	0.3	1.7	TSTM
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is)	Choke Size
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION  APPROVED PROVED 1984 1984  Original Signed by FRACK 1. CRAVEZ	
		P	00 × 11 1984
hereby certify that the rules an ivision have been compiled wi	d regulations of the Oil Conservation ith and that the information given	Ocional Single	ALLEMANCE CHARGY
pove is true and complete to t	the best of my knowledge and belief.	BY Uliginal Signal	a Sy Fastia : James
. 1	1	TITLESL	JPERVISOR DISTRICT # 3
	Juli		
15tun	J. Me	11	in compliance with RULE 1104, illowable for a newly drilled or despense
/ (Si	(nature)	well, this form must be acco	mpanied by a tabulation of the deviation
Steve S. Dunn, Operat		tests taken on the well in a	coordance with RULE 111. I must be filled out completely for allow
•	Title)	able on new and recompleted	
3/2/84	Date i	Fill out only Sections	I, II, III, and VI for changes of owner porter, or other such change of condition
44	<del></del> /	II	A comment and a second and the second of the