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DISTRIBUTION		,	
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s.G.S.			
ND OFFICE		]	
ANSPORTER .	OIL	I	<u> </u>
	GAS		
ERATOR			
		1	

## NEW MEXICO OIL CONSERVATION COMMISSION . REQUEST FOR ALLOWABLE AND

Form C-1D4
Supersedes Old C-104 and C-116
Eliective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

307 17

PERATOR		·	)° \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
RORATION OFFICE					
erator	_				
<u>Chace Oil Company</u>	/, Inc.				
313 Washington. S	S. E., Albuquerque,	NM 87108			
uson(s) for filing (Check proper box)		Other (Please explain)	MAY 03 1921 80		
w ₩•21 🎇	Change in Transporter of:		Oil con 1		
completion	OII Dry C		TANK DIV		
ange in Ownership	Casinghead Gas Conde	ens ate			
hange of ownership give name address of previous owner			MAY 0 8 1984  OIL CON, DIV.		
SCRIPTION OF WELL AND L	EASE   Well No.; Pool Name, Including	Formation   Kind of Leas	e , , Lecse No.		
rase Name Jicarilla	30 S. Lindrith Ca	S-4- Fadara	Indian 71		
ribal Contract 71	30 JS. Efficiation Ca	arrup Dakota			
Unit Letter 1D1 ; 660	Feet From The NL L	ine and 360 Feet From	The WL		
Line of Section 10 Tow	mship 23N Range	4W , NMPM, Rio Ari	riba County		
SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	as			
ume of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	i i		
Permian Corp.	•	P. O. Box 1702, Far	P. O. Box 1702, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)		
ame of Authorized Transporter of Cas	inghead Gas or Dry Gas		Lt Lake City UT 84110		
Worthwest Pipeline Co.	Unit Sec. Twp. Pge.		nen		
well produces oil or liquids, we location of tanks.	Unit   Sec.   Twp.   P.ge.   'D'   10   23N   4W	No			
	th that from any other lease or pool	l, give commingling order number:			
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Completion		xx			
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
4/10/84	5/2/84	7555' KB	7441' KB		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
7198' GR 7210' KB	Gallup Dakota	1 5836' KB	7205 'KB		
		060'-7096' Tocito 6735'-6854'	7484' KB		
Gallup 5836'-6303' D		ND CEMENTING RECORD	1 1101 110		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
8 5/8"	24 lb/ft.	218' KB	170 SKS (200 CF)		
4½"	11.6 lb/ft.	7485' KB	1625 SKS (2765 CF)		
	2 3/8"	7205'KB			
		i			
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be	e after recovery of total volume of load of depth or be for full 24 hours)	land must be equal to or exceed top allow-		
II. WELL. Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
5/4/84	5/5/84	Swabbing			
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 Hrs.	<b>1</b> 60	170	2"		
ictual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gcs-MCF		
195 BBLS.	145 BBLS.	50 BBLS.	20		
AS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Candensate		
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chote Size		
Testing Method (pirot, back pr.)	Tening Pressed (SERE-IA)				
ERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION		
		APPROVED MAY	08 1984		
tealer have been complied	regulations of the Oil Conservati- with and that the information giv-	ith and that the information given best of my knowledge and belief.  BY Original Signed by FRANK T. CHAVEZ			
bove is true and complete to th	e best of my knowledge and belie				
2	_	TITLE	TITLE SUPERVISOR DISTRICT # 5		
	$n_1$ .	This form is to be filed in compliance with RULE 1104.			
2.11/1/	Meller		Il and the standard for a newly drilled or deepened		
Sie	nalwe)	If a ship form must be accom	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
President		tests taken on the well in acc	must be filled out completely for allow-		
(T	itle)	able on new and recompleted	wells.		
May 7. 1984		The second section of the second seco	are the and Wi for changes of owner.		
(Date)  Well name or number, or transporter, or other social change of community of the social change of community of the social change			ust be filed for each pool in multiply		
		ll annotated wells			