

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR  
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'B'  
AT SURFACE: 380' FNL & 1650' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

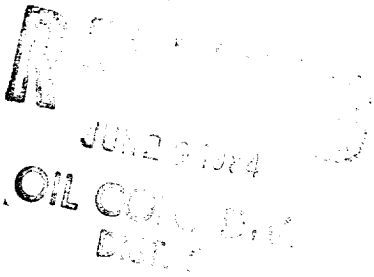
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Well History attached - Day #5 through Day #8.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President

DATE June 27, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD  
JUN 28 1984

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
BY Sm

6/18/84:

Day #5. Present operation: drilling. Depth today: 4300'. 24 hour footage: 640'. Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2½. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 28'/hr. Pump - liner size: 5½. Pressure: 1,000#. Strokes per minute: 58. Mud - Vis: 38. Wt.: 9.1. W. L.: 7.6. Mud additives: 50 gel, 1 soda ash, 3 thinner, 1 caustic, 1 preservative, 2 starch, 40 barrels of oil. Deviation record: 2° @ 3803'. Bit #5: 7 7/8", CJ2; 714', 25 1/2 hours.

22 3/4 hours	Drilling
1/4 hour	RS. BOP.
1 hour	Surveys

6/19/84:

Day #6. Present operation: drilling. Depth today: 4905'. 24 hour footage: 605'. Formation: sand and shale. Drill Collars - No. 21. Size: 6. Bore: 2½. Weight: 50,000#. Rotary - RPM: 60. Weight on bit: 35,000#. Present drilling rate: 28'/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 54. Mud - Vis: 39. Wt.: 9.1. W. L.: 7.0. Mud additives: 62 gel, 3 soda ash, 2 thinner, 1 caustic, 1 preservative, 3 starch, 20 barrels of oil. Deviation record: 1 1/4° @ 4356'; 1 1/4° @ 4878'. Bit #5: 7 7/8", CJ2; 1319', 48 1/2 hours.

23 hours	Drilling
1/2 hour	RS. Check BOP.
1/2 hour	Survey

6/20/84:

Day #7. Present operation: trip for bit. Depth today: 5370'. 24 hour footage: 465'. Formation: sand and shale. Drill Collars - No.: 21. Size: 6. Bore: 2 1/4. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 18'/hr. Pump - liner size: 5½. Pressure: 1,000#. Strokes per minute: 54. Mud - Vis: 42. Wt.: 9.2. W. L.: 7.0. Mud additives: 82 gel, 3 soda ash, 2 thinner, 1 preservative, 2 caustic soda, 2 starch, 40 barrels of oil. Deviation record: 1 1/2° @ 5370'. Bit #5: 7 7/8", CJ2; 1784', 67 1/2 hours.

19 hours	Drilling
1/4 hour	RS. BOP.
4 3/4 hours	Trip for bit

6/21/84:

Day #8. Present operation: drilling. Depth today: 5900'. 24 hour footage: 530'. Formation: sand and shale. Drill Collars - No: 21. Size: 6. Bore: 2½. Weight: 50,000#. Rotary - RPM: 65. Weight on bit: 35,000#. Present drilling rate: 18'/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 54. Mud - Vis: 42. Wt.: 9.1. W. L.: 8.0. 4% LCM. Mud additives: 61 gel, 2 soda ash, 1 thinner, 2 caustic, 1 preservative, 2 starch, 100 LCM, 30 barrels of oil. Deviation record: 1° @ 5865'. Bit #6: 7 7/8", F2; 530', 2 1/4 hours.

22 1/4 hours	Drilling
1 hour	Trip for bit
1/4 hour	RS. BOP.
1/2 hour	Survey