

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit 'B'
AT SURFACE: 380' FNL & 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
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RECEIVED
JUL 12 1984
OIL CON. DIV.
DIST. 3

5. LEASE
Jicarilla Contract #47

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #47

9. WELL NO.
47-8

10. FIELD OR WILDCAT NAME
South Lindrieth Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 11, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7248' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 186 joints plus a short joint of 4½", 11.6 lb/ft, N-80 casing set @ 7555' KB. Guide Shoe @ 7554'. Float Collar @ 7522'. Short joint from 6057'-6077'. D. V. tool @ 3218'. Cement baskets @ 6873', 6674', 5006', 4232', 3867', 2480'. 1st stage: pumped 20 bbls. Flo-chek 21. Cemented first stage with 1200 sxs. (1716 CF) 50/50 pozmix, 2% gel, 6¼ lb/sk Gilsonite, 6 lb/sk salt. Plug down @ 3:02 A.M. Opened D. V. tool. Circulated upper stage 3 hours. 2nd stage: pumped 20 bbls. Flo-chek 21. Cemented 2nd stage with 400 sxs. (932 CF) 65/35 pozmix, 2% gel, 6¼ lb/sk Gilsonite. Tailed in with 50 sxs. (59 CF) Class B neat. Plug down @ 6:42 A.M. on 6/27/84. Circulated 2 bbls. cement to surface.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

D. W. McIlroy

TITLE

President

DATE

June 27, 1984

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 10 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Smm

NMOCG